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NUCLEAR REGULATORY COMMISSION

Title: Powertech USA, Inc. License Application

DOCKETED USNRC

Docket Number: 40-9075-MLA

June 14, 2010 8:30 am

ASLBP Number:

10-898-02-MLA

OFFICE OF SECRETARY
RULEMAKINGS AND
ADJUDICATIONS STAFF

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Tuesday, June 8, 2010

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1	UNITED STATES OF AMERICA								
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3	NUCLEAR REGULATORY COMMISSION								
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5	ATOMIC SAFETY AND LICENSING BOARD PANEL								
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7	ORAL ARGUMENT								
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9	In the Matter of:								
10 ,	POWERTECH (USA), INC. Docket No. 40-9075-MLA								
11	(Dewey-Burdock In Situ ASLBP No. 10-898-02-MLA								
12	Uranium Recovery Facility)								
13	(License Application)								
14									
15	Tuesday, June 8, 2010								
16	The above-entitled conference convened,								
17	pursuant to notice, at 9:00 a.m. Mountain Daylight								
18-	Time in the Council Chambers, Custer City Hall,								
19	Custer, South Dakota.								
20	BEFORE:								
21	THE HONORABLE WILLIAM J. FROEHLICH, Administrative								
22	Judge (Chair)								
23	THE HONORABLE RICHARD F. COLE, Administrative Judge								
24	THE HONORABLE MARK O. BARNETT, Administrative Judge								
25									

1	APPEARANCES:
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(9:01 a.m.)

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CHAIR FROEHLICH: Good morning. We will come to order. My name is William Froehlich, Chairman of this Atomic Safety and Licensing Board which has been designated to hear this matter and to decide the issues related to the application of Powertech for a license application, NRC combined source and product, byproduct material license to construct and operate a proposed in situ uranium recovery operation called the Dewey-Burdock ISR project in South Dakota. The proposed site is approximately 13 miles northwest of Edgemont, South Dakota.

This matter has been docketed by the U.S. Nuclear Regulatory Commission as docket No. 40-9075-MLA. The MLA stands for materials license application. Its ASLBP number is 10-898-02-MLA.

Today proceeding was publicly noticed by the ASLBP order issued on May 17th, 2010. The order was supplemented by a second Board order issued on June 1st, which laid out the general terms that we will be discussing today and the types of questions we would like answered at the oral argument.

For the record, today's date is Tuesday,

June 8th, 2010. It's 9:00 a.m. Mountain Daylight

Time. And we are in the Council Chambers of the Custer City Hall in Custer, South Dakota.

First I would like to introduce the Atomic Safety and Licensing Board. On my right is Judge Richard Cole. Judge Cole is a member of the panel since 1973, holds a Bachelor of Science from Drexel and a Master's degree from the Massachusetts Institute of Technology. And his Ph.D. is from the University of North Carolina. He's a diplomat in the American Academy of Environmental Engineers.

To my left is Judge Mark Barnett. Judge Barnett holds a B.S. and M.S. from the University of Tennessee and a Ph.D. from the University of North Carolina. He is currently the Malcolm Pirnie Associate Professor of Environmental Engineering in the Department of Civil Engineering at Auburn University.

As I mentioned earlier, my name is William Froehlich. I have been designated Chairman of this ASLBP panel. I am a lawyer by training and have had 35 years of federal administrative and regulatory law experience. Because I'm a lawyer and one of the judges here, I serve as Chairman of this Board for all procedural issues.

Also, I would like to introduce a few

other people from the Atomic Safety and Licensing Board panel. To my far left is our law clerk, a attorney, Ms. Megan Wright.

We also have an administrative and logistical support member with us, Ms. Ashley Prange, who is in the doorway. Thank you.

At this point I would like to thank the Custer City Council and Mayor Harold Stickney for allowing us to use the Council Chambers.

And I would also like to thank the folks in the office, Ms. Lisa Steever and Laurie Woodward, who made it possible for us to use these facilities and their help in coordinating the matters related to this oral argument.

Our court reporter today is Mr. Ben Crane.

There will also be an electronic transcript made of our argument today. And copies of that transcript will be available in about a week. It will be posted on the NRC website at that time.

Let's see. At this point perhaps I could ask the parties to introduce themselves. I'd like for each lead counsel to introduce him or herself, state your name of your client, and if there's any counsel who might be with you today who might participate in the oral argument. I want to start with the

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1	applicant.
2	MR. THOMPSON: Thank you, sir. My name is
3	Anthony Thompson, counsel for Powertech.
4	MR. PUGSLEY: And I'm Christopher Pugsley,
5	counsel of Powertech as well.
6	CHAIR FROEHLICH: For the petitioner?
7	MR. PARSONS: Thank you.
8	Jeff Parsons representing the Oglala Sioux
9	Tribe. With me back there is Grace Dugan, my
10	co-counsel.
11	CHAIR FROEHLICH: Thank you.
12	MR. BALLANCO: I'm Tom Ballanco
13	representing Dayton Hyde.
14	MR. FRANKEL: My name is David Frankel.
15	I represent the consolidated petitioners. And with me
16	is my co-counsel Bruce Ellison.
17	MR. CLARK: For the NRC staff, my name is
18	Mike Clark. With me is Patricia Jehle.
19	CHAIR FROEHLICH: Thank you for
20	introducing yourself.
21	Now just a few words of housekeeping and
22	a little bit of introductory material before we start.
23	Housekeeping matters. First, please turn off your
24	cell phones. Set them on vibrate or stun. And if you
25	have any conversations, please take them outside,

either cell phone or otherwise, in the hallway or outside, please.

I would like to also say that the media is most welcome at NRC proceedings. There's a member here from our NRC Office of Public information, Mr. Neil Sheehan. Neil, would you stand up? Thank you. Feel free to contact him if you have any questions about today's proceedings, background, or any materials like that.

Members of the public are free to observe our proceedings today and all NRC hearings, but only the counsel to the parties will be allowed to participate in today's oral argument because today's oral argument is based on the pleadings that they had previously filed with the Board and serves as an opportunity for the Board to ask questions, clarify issues that we will need to have clear in order to write our decision.

I thought it might be useful at this point just to give a brief organization and role, explain the role of the Atomic Safety and Licensing Board, a little background on the proceeding that we have before us today, and the purpose of today's argument.

In essence, the Atomic Energy Act created a Nuclear Regulatory Commission. And there are five

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commissioners, which are the NRC. They are appointed by the President, confirmed by the Senate, and they have a large staff to advise them on matters that come before them. The staff is a couple of thousand strong. And they're represented here today by staff counsel to my right.

This Board is entirely separate from the NRC staff and separate from the commissioners themselves. Our responsibility is to hear the cases that are brought before us by litigants and who raise questions. And our role is to address those questions and move on the legal and factual issues that come before us.

The only communications we have about this case are from the pleadings that are filed by the parties. There is no communication between this Board and the Commission, nor is there any communication between this Board and with NRC staff. Our decision today will be based entirely on the record that has been created in this docket.

The Commission is like an appellate body to this Board. They can overrule our decision, but they can't influence it while we draft it up, while we write it and publish it. We do the best we can. And then if the parties aren't satisfied, the appeal goes

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to the Commission and ultimately to the courts.

I guess the main point for the public to understand is that when we talk about the NRC, we are really talking about three separate entities. There's the Commission, the NRC itself, the commissioners. Then there's the NRC staff, professionals who will review the application and ultimately grant the license if one is to be granted. And then there's the Board, which will prepare the record upon which a decision will be made on the matters that have been brought before the Board.

This Board is independent and will call the issues as we see them. And, like I say, if you are dissatisfied with that decision, ultimately you have appeal rights to both the Commission and the courts.

Now a little background to this case. On February 25th, 2009, Powertech submitted a license application for a combined source, an 11e.(2) byproduct materials license to construct and operate a proposed Dewey-Burdock ISR project in South Dakota. After completing a 90-day acceptance review, the NRC determined that that application required additional data.

It was refiled on August 10th, 2009.

After completion of the second 90-day acceptance review period, the staff determined that the license application as supplemented was acceptable for detailed technical and environmental review. And it was docketed by the agency.

On January 5th, 2010, the NRC issued a Federal Register notice providing interested stakeholders and interested members of the public with an opportunity to request a hearing on the application and to request access to sensitive unclassified non-safeguards information, which we call SUNSI information, associated with that application.

Timely petitions were received from the consolidated petitioners on March 8th, 2010 and from the Oglala Sioux Tribe on April 6, 2010. On March 12th, the Commission established this Atomic Safety and Licensing Board to rule on these petitions for leave to intervene and the hearing request and to preside over any proceedings that may ultimately be held on this matter.

So the Board will decide whether the request for a hearing should be granted. We will decide whether or not the Oglala Sioux Tribe and/or the consolidated petitioners have standing and whether they have filed what is known as an admissible

1 contention.

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The NRC has regulations, which we are bound to apply. It's found in 10 CFR 2.309(f)(1). And the provision in 2.309(f)(1) has six criteria, six subparts that every contention must meet. And we'll have to go through the contentions and see whether they meet these criteria in order to see whether that is an admissible contention or not.

These six criteria include things like the following. Petitioner has to state, give a specific statement, of the law or fact to be raised or controverted. Another requirement is the contention provide a brief explanation of the basis for that contention.

They also have to show that that contention is within the scope of the proceeding, within the scope of the matters that have been set before the Board, and is material to a finding that the NRC must ultimately make.

Finally, the petitioner must provide a concise statement of the alleged facts or expert opinions which support the petitioner's position on that issue and which the petitioner intends to rely on at hearing together with references to specific sources and documents on which that petitioner intends

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to present his case ultimately when we go to trial. 1 So we will be talking today and probing 2 3 the petitioners about their contentions, trying to figure out whether they meet these requirements. 4 5 they meet the six requirements, we will rule that the 6 contention is admissible. If they don't, we are 7 obligated to rule that the contention not 8 admissible. 9 After we hear oral argument today, we will 10 go back and issue a written decision or rule. 11 won't rule from the Bench today because the issues are complicated and very detailed. If we find that one or 12 13 more of the contentions are admissible, we will 14 further proceedings leading up schedule 15 evidentiary hearing on the admitted contentions. 16 'At this point, I would like to ask my two 17 colleagues if there is anything I left out or anything 18 they would like to add at this point. Dr. Cole? 19 JUDGE COLE: I would just like to say 20 there have been a lot of filings in this case. the quality of the filings doesn't make our job any 21 22 easier. 23 CHAIR FROEHLICH: Judge Barnett? 24 JUDGE BARNETT: I don't have --25 CHAIR FROEHLICH: Okay. Then today's

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argument will begin with an opening statement of about ten minutes in length from each party. petitioners will go first, followed by the applicant and then the NRC staff. Each will get about ten minutes to give an uninterrupted opening statement. And then we'll return to reviewing the questions of standing and then admissibility of the individuals' contentions. As a general rule, we have allocated ten

minutes or so for each contention. You will have a chance to talk about each of them as we go through them. Our law clerk, Megan Wright, will keep time for us and try to keep things relatively crisp. She will give you a two-minute warning, call time. At that point, I would ask that you finish up your remarks. And we'll try to keep on schedule.

All right. Is there anything, procedural matter, any matters that any of the parties would like to raise at this point? Yes, counsel?

MR. FRANKEL: Judge, before we start the opening statement, might we take a short bathroom break since we will be all focused on the -- I know we just started 15 minutes ago, but if you wouldn't mind, Judge?

> CHAIR FROEHLICH: All right. I find

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that's very reasonable. We'll take a five-minute 1 2 reason and please those who have 3 facilities. I will state for the record that the 4 5 facilities are located down the hall on the right. 6 There's both a men's room, ladies' room, 7 handicapped facility. 8 Okay. We'll stand in recess for five 9 minutes. 10 (Whereupon, the foregoing matter went off the record at 9:15 a.m. and went back on the record at 11 12 9:20 a.m.) 13 CHAIR FROEHLICH: Okay. Let's come to 14 order, please. Can we start, please, with petitioner 15 for the tribe? 16 MR. PARSONS: Thank you, Judge. Again, 17 Jeff Parsons representing Oglala Sioux Tribe. 18 I guess I wanted to start by welcoming you 19 to South Dakota. And the tribe would like to relay 20 its welcome to its ancestral and treaty lands. It's 21 not hard spending a little time here to see why the tribe feels so strongly about protecting its natural 22 23 and cultural resources of the area. It really is an amazing place to be. 24 25 As Judge Cole indicated, this matter has

been briefed pretty extensively in several hundred pages of briefs. I admire your persistence in getting through all of that. It's quite a challenge, but we do thank you for taking the interest in coming out.

I suppose as an initial matter, I think it is important to focus the hearing a bit and as it appears to have been a little bit of an issue in the briefing on the standard of review. I think it makes sense to go into those issues a little bit. Obviously in ten minutes, I won't go on too long, but I do think it's highly relevant to make sure that the hearing is focused, really, on the stage, the preliminary stage, that it is.

And the NRC has ruled on these issues and pretty well set forth what the standard is at this stage with respect to hearing argument on standing and admissibility of contentions. The Crow Butte case was very direct, stating that the Board should seek. Its language was "to avoid the familiar trap of confusing the standing and contention admissibility determinations with the case on the merits."

I know that is an easy thing to do to cross those lines. And I hope through the briefing and through this argument, we will be able to focus in on the proper standard for this preliminary hearing.

It is in my mind the equivalent at the pleading stage, not to say that the tribe doesn't need to specifically articulate and set forth its basis for standing and the basis for its contentions, but that is the extent of the requirement, to make those statements and set forth that standing, those standing requirements, and the contentions.

In doing some more research for this hearing and in looking at this issue further, I found some I think telling discussion from the Board in other places. For instance, in the revision to the rules in 1989, the NRC, as has been argued in the briefs, did raise the standard for both standing demonstrations and contentions, but I think the context is very important. I think as the years move forward, it gets a little bit lost as to what the NRC was trying to do at that time when it passed those rules.

And, incidentally, when those rules were revised again in 2004, there is language in the Federal Register notice from 2004 specifically adopting that standard as was set forth in 1989. For the Board's reference, in 2004, the Federal Register notice is volume 69 at page 2,221, the Board specifically states that their revisions to the

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standards for setting forth standing and contentions did need to, as they say, incorporate the longstanding contention support requirements of the former regulations.

And in those former regulations, it's telling with the respect to the context. It was clear that the Commission at that time was dealing with a situation where there were lots of contentions being offered and asserted in these kinds of proceedings. And it was apparently a source of some frustrations for the Board and the Commission itself.

There is a reference in the Federal Register notice from that time. And that's 54 Federal Register 33168 is where that starts. And they make reference to proceedings where people were literally raising 600 contentions in a single proceeding.

And this was talked about and discussed in I think a very telling a case, a very influential case on the standard here, in the matter of Duke Energy Corporation. It's 49 NRC 328. And in that case, the NRC talks about cases where several hundred, 500 contentions submitted, 60 admitted, and only 10 were actually litigated after 2 and a half years, they say, of negotiation.

So it's clear that they meant to elevate

the standard, but it's important to also recognize that they were dealing with contentions that they sought to be based on, as they say, little more speculation, cases where the intervenors had no direct case to present and were attempting to build a case through, solely through, cross-examination and discovery practices.

And the standard that they ultimately arrived at was that the '89 revisions to the contention rule thus insists on "some factual basis." They went on to say that the standard is, in their words and in the words of the NRC in their Federal Register notice, "that a petitioner must provide some sort of minimal basis indicating the potential validity of the contention." And they used that language several times throughout the Federal Register notice, literally setting forth the standard as minimal.

Not to downplay the specificity with which a party must specify those contentions, but it appeared to me from the briefing that there was some language in the briefs attempting essentially to raise that standard to what would appear to me anyway to be much more than the minimal showing required from the NRC when they made those rules.

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1 I think that's a critical point to be 2 The language in this case and in the focused on. 3 Federal Register notice talk about contentions being such that there are reasonable grounds to litigate. 4 5 When we were crafting our petition and our contentions, the tribe took this exercise very 6 7 seriously. And we when crafting those contentions 8 really did focus in on issues we thought and we observed to be critical to ensuring the protection of 9 public health and the environment and the tribe's 10 11 interest with respect to the proposed Dewey-Burdock in 12 situ recovery operation, as proposed. And so we limited our contentions to ten. 13 think they all provide substantial basis, far 14 beyond the minimal standard that is remarked and 15 relied upon by the NRC in crafting the rules. 16 So thank you for the time and for being 17 18 here to listen to our oral argument. Thank you. CHAIR FROEHLICH: Thank you, Mr. Parsons. 19 20 From the from the consolidated petitioners, please? 21 Thank you, Your Honor. 22 MR. FRANKEL: 23 me make sure I am in the microphone here. My name is David Frankel. I am counsel for the 24 25 consolidated petitioners.

have ten minutes. And, Court's permission, my co-counsel will minutes. I will use four minutes. And Mr. Ballanco, representing Mr. Hyde, will use two minutes. go first, and Mr. Ellison will go second. And Mr. Ballanco will go third. CHAIR FROEHLICH: Okay. To begin, yes, this is a MR. FRANKEL: very complicated thing. And there are a lot of technicalities. Some of us in this room have more and some have less experience and awareness of these technicalities.

On a scale from 0 to 100, there are people in this room, citizens of Fall River County and Custer County, South Dakota and also citizens from Rapid City, who are more or less in the 0 to 1 out of 100 on a level of understanding of these technicalities.

And, of course, you have your judges and the law clerk attorney and the NRC staff and the company from Washington, D.C., these lawyers there, maybe somewhere between 80 and 98. You can tell me. And maybe I am somewhere between 40 and 50. know.

But the point is it is really hard to understand it's really complicated and even you judges

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don't always get it right. And even the NRC doesn't always get it right.

But what it fundamentally comes down to is not very complicated. It's actually really, really, really simple. It comes down to something as simple as can you all judges and you all staff and you all company look these people behind me in the eye and with the truth say, "This activity if licensed will not poison your water. It will not deteriorate your way of life. It will not deprive your children of the water that is clean and healthy to drink and used for gardening"?

Now, with all of these complexities and all of this large application of something like 6,000 pages, one would think that the company would bend over backwards and maybe even print out a copy of this application and put it in the library so people could read it. No. We actually asked for that. And we were denied because it passed a "deadline."

I would think that the government and the company and the staff would be delighted to find out that the citizens of Fall River County and Custer County actually take an interest in this issue. And if you put the application in the public library, some of these people will go read it because not everyone

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around here has internet.

Believe it or not, out here I joke my co-counsel chisels out his e-mails in stone and gives it to his secretary. And she types them up on the e-mail.

We have good American South Dakotan people who don't make the internet part of their regular life. They're ranching people. We're working on the land. We're working on our houses. And we're working to make ends meet.

But we do have some people who would go down to the library and say, "Oh, I heard this section of this application affects me. So I want to see it with my own eyes" because the people here are smart, intelligent people, educated. Many of them have distinguished lives, careers, and professions that go way beyond, you know, what most of us would dream of.

And it is kind of an insult not to give them the fundamental information in a hard copy paper form that they could look at.

That is my four minutes. I will wrap up by saying we're here in the City of Custer mission statement. It's right in front of us. It lies in front of the implements and tools of mining. Okay?

We're in mining central. And, yet, this city wants it

to be smart and to preserve the core and family values and high quality of life. And you can't do that if there's no demonstration that the mining activity will be adequately confined.

Thank you. And Mr. Ellison?

MR. ELLISON: Good morning. My name is Bruce Ellison. I am an attorney from -- I live outside of Rapid City. I am one of the attorneys for the Clean Water Alliance and attorney for consolidated petitioners.

It's kind of hard not to get into any of the merits right away. So I'm going to try and avoid that. I would like to give a context. First of all, Mr. Parsons well laid out the position I thought in terms of some of the standard issues, standing issues, contention issues that have to be addressed.

What I would like to say in my opening remarks is that for those of us who live here in the Black Hills, the decision by the NRC in this application is something that more fundamentally affects our future than almost anything else that any governmental action can be doing in our area. And I say this because there is a lot of uranium here, a lot of uranium that goes in Inyan Kara Belt, which the outcropping forms an oval around the entire Black

Hills.

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If Powertech is allowed to go forward, it will be the first mine of what will undoubtedly be many. Most of our major roads on the east side and the west side of the Black Hills go through or are closely related to where the Inyan Kara outcroppings are, where such in situ mining, in situ leach mining, could well take place.

So, really, what it is about is the beginning. Powertech wants to build a mill. Powertech wants to build a mill not only to service its own operations for this proposed project but for its anticipated expanded projects. It is talking to people all over the Black Hills, even just outside Rapid City.

For us, this is about water. We are an agricultural state. Our second largest industry is tourism. If we can't grow things, if we can't raise things that we can consume ourselves and market elsewhere, our economy fails. Uranium mining can't substitute for our agricultural economy.

If we have a place that tourists -tourists don't usually like to come to visit places
where there is nuclear activity going on. They don't
like to be concerned about drinking water that may be

contaminated from operations: old and current and future. And, of course, those of us who live here get our water from our underground water supplies. In Fall River County, the Inyan Kara is a major water Fall River and the Dakota formations are major aguifers. There's also the Minnelusa. also the Madison. We only have to look to what just happened in the Gulf to understand what happens when our federal agencies do not adequately protect us from foreign corporations who come in just for the money, want to take what they can and leave.

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I'm less than two minutes. I want to leave some time to Mr. Ballanco. I cannot tell you how important this hearing is and these proceedings

MR. BALLANCO: Thank you, Your Honor. And good morning. Again, my name is Tom Ballanco. And I represent Mr. Dayton Hyde.

are for all of us. Thank you.

Just as a matter of opening, I really in introducing my client have to explain his passion and commitment to understanding what is proposed here in the activity. He's a rare and unique individual in not just his love of the West but his understanding of

the West. He's a true American resource. This is a horse cowboy. People like him aren't being made anymore. He learned how to run cattle on horseback in the '30s on a ranch.

And, you know, I was just reflecting this morning here at this very table. We have representatives of what I would consider the darkest day in American history and also the tallest day: the Oglala Sioux Tribe survivors of the Wounded Knee Massacre. They live in the shadow of a government that thought for some time maybe their extermination was a good idea, and they're still here. And they're concerned about this area.

You know, just 66 years ago on Sunday, we celebrated D-Day, what I would consider the tallest day in American history, where Americans stormed the beaches in Normandy and proved Hitler's statement that "Fortress Europe that would stand for 1,000 years was good for about 3 years."

And Dayton Hyde was there that day. So he's a man who is very concerned about his life's work here in the Black Hills utilizing the water and what threats this new activity could have.

CHAIR FROEHLICH: Thank you.

MR. BALLANCO: And I know I am out of

1 So thank you. time. 2 CHAIR FROEHLICH: We'll develop that as we 3 go along. From the applicant, please? 4 5 MR. THOMPSON: Yes. This is Tony Thompson 6 for Powertech. 7 I will be happy to say on behalf of Powertech, unqualified statement, that we will not 8 9 harm your drinking water. But I would like to put 10 this into perspective as well. And that is the perspective of the NRC's Atomic Energy Act regulatory 11 process, in which the applicant has the primary 12 responsibility for the management of Atomic Energy Act 13 materials. 14 The applicant or proposes a license 15 16 application or license amendment. The NRC addresses 17 that, determines if the information is adequate, 18 either denies it, accepts it, or accepts it with 19 conditions. 20 That is the process. So allegations or claims in some of the pleadings that some third party 21 should review this application before it goes in are 22 simply not apart of the Atomic Energy Act process. 23 License amendments, license applications 24 25 involve two important documents: an environmental

report and a technical report. Environmental report involves the NEPA review. The technical report involves assessment of the license application in terms of is it satisfying the health and safety protection requirements of NRC as reflected in its regulations and guidance?

Those two documents must be read together.

They are inexorably linked. And the petitioner has the responsibility to read those documents and to if they're going to have challenges base those challenges on either issues within those documents, failure to address issues required to be addressed, et cetera.

The second thing I would like to talk about in the licensing process for ISL or ISR, which incidentally are the same thing, -- just one is a newer term -- is the phased and iterative nature of the ISL process.

with, NUREG-1569, You begin as standard review plan. In chapter 2, it talks about general site characterization. You are to get general regional groundwater within the proposed mining zone and without, where the monitor well rings are going to be, so that you can tell the difference where the the recovery zone and mining zone or is non-exempted areas.

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Chapter 5 of the standard review plan talks about operations. That is the time in which you put in well fields and you develop detailed data regarding the water quality in the well field; the design of the well field; the upper control limits, which are to be the constituents of concern for determining if there has been an excursion. And, indeed, there are allegations that the baseline data are inadequate.

You have to look at the standard review plan chapter 2 and recognize that they are not allowed, in fact, by the staff's interpretation of 40.32(e). They are not allowed to put in all the well fields. They are not allowed to put the monitoring well ring in. They're not allowed to put in the deep disposal well until they get a license.

So that is extremely important. And then the phased and iterative process follows. You move to the next well field, and you begin to develop more detailed information about that well field. Well fields are going to vary. Well field design is going to vary. And then following right behind as you go to the next well field, you begin restoring the well field that you have depleted. So this is phased and iterative.

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It is important not only with respect to what kind of baseline information is in an application. The phased and iterative process is also relevant to the National Historic Preservation Act.

As the Commission has determined in HRI, the HRI decision, the National Historic Preservation Act and the regulations to the Advisory Council on Historic Preservation allow specifically allow phased approach to completing NHPA review and consultations.

It is also important in the context of financial assurance because you begin with well field number 1 and you construct your stripping facilities that Powertech has proposed. You don't put all of the well fields in right away. You move in a phased fashion through the, over the ore body. And you follow with restoration.

So the phased and iterative nature is important. And the 10th Circuit Court of Appeals in affirming the HRI decision has stated that the graduated nature of the project the NRC has approved, however, represents a reasoned way to address unknowns in play in this case, that case being a rather detailed and torturously litigated ISL licensing proceeding.

I also want to make a point that I believe

we made in our pleadings that the natural conditions that create these roll-front deposits combined with NRC licensing conditions plus NRC's requirement to restore after you have depleted in a given well field at a significant level of control, they complement each other.

So the concept that uncontrolled fluids are going to be somehow floating through various aquifers is simply not accurate and not realistic.

There is precedent that says that NRC cannot presume that its licensees will violate license conditions. The license conditions for this site will contain, for example, with respect to excursions, if you note an excursion, you have certain provisions in your license condition. You have to follow those. If you can't fix the excursion, you have to shut down.

So you have to look at this process as one that involves both the natural conditions that stop this uranium where we find it, the NRC license conditions, and then the provisions for restoration. And there are other regulatory controls on these proceedings. And they are under the Safe Drinking Water Act.

The Safe Drinking Water Act deals with public drinking water supplies. And there are

critical provisions in the Safe Drinking Water Act regarding the underground injection control program.

Now, that is to protect underground sources of drinking water, drinking water.

whether they have an NRC license or not, that uranium can be produced. First is an aquifer exemption which is based on technical demonstrations that there's recoverable minerals. The aquifer exemption is based on the fact that in this case because of the high levels of naturally occurring radionuclides, you cannot drink that water, can't be a source of public drinking water in the exempted portion of the aquifer.

Secondly, you have to have a UIC permit.

In states with primacy, the states can actually require more stringent controls. For example, in Nebraska and Wyoming, the states require restoration.

EPA's UIC provisions do not require restoration of the aquifer. That is an NRC requirement, however, and one with which this licensee must comply.

I think that's all I have at this time.

CHAIR FROEHLICH: Thank you.

From the NRC staff, please?

MR. CLARK: Thank you.

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Again, it's Mike Clark for the NRC staff. Because there are members of the public here who might not be familiar with the NRC staff's review process, I would like to begin by briefly describing how the staff will be reviewing Powertech's application. Your Honor mentioned, application accepted Powertech's for

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the staff detailed technical review in October 2009. By accepting the application, that does not mean that the staff found the application is complete or that a license can be granted. Those are issues the staff should be looking at closely over the next year or so. Rather, the staff simply found that there was sufficient information to begin our detailed technical review.

will review staff The Powertech's application by looking at two broad areas. First, the staff will perform a safety review. As Judge Froehlich mentioned, the safety review whether Powertech meets applicable criteria in part 10, title 10, of the Code of Federal Regulations. It's a hard copy that should be available in the libraries.

In particular, the staff looks at whether Powertech will meet applicable standards in part 20, which sets forth the standards for protection against

radiation. We'll also look at whether they meet criteria in part 40, which sets forth standards for licensing of source materials, such as uranium.

In addition, we'll look at appendix A in part 40. Appendix A sets forth 13 criteria directed to uranium milling operations.

Now, Powertech isn't seeking a uranium milling license. However, the Commission has held in the Hydro decision, a 1999 decision, Hydro Resources, that certain criteria in appendix A are relevant to reviewing NISI application. Will those criteria sensibly govern the staff's review? We will apply them.

At the same time the staff is going forward with its safety review, we will also be doing an environmental review. Environmental review is to determine what impact granting Powertech a license would have on the environment.

The staff will be doing an environmental review, as required by the National Environmental Policy Act. It's required in this case because, although the staff will obviously not be operating Powertech's facility, granting Powertech a license would be a federal action.

In conducting our environmental review, we

will follow the criteria in part 51 of 10 CFR. sets forth the NRC's NEPA regulations. During its environmental review, the staff will seek public input and consult tribal and other governmental entities. The staff will publish a draft environmental impact statement for our best facility, which will open up the public comment. It will be a 45-day period where the public can review the draft environmental impact statement and comment on it. The staff will carefully consider all comments received. And then it will document its findings in an final environmental impact statement. should Ι mention

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that here the environmental impact statement will actually be supplemental environmental impact statement. And that's because the staff previously addressed generically certain issues associated with licensing uranium recovery facilities.

The public can find that on the NRC's website by looking for NUREG -- that's the letters N-U-R-E-G -- 1910. And that was published in May 2009.

Once the staff has completed safety and environmental reviews and only then, only at that

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point, can the staff decide whether the application should be granted or whether it must be denied.

So far I've focused on the regulations that apply to staff's review, but now I would like to turn to the regulations that impose requirements on any person seeking an NRC hearing. And, as the Board mentioned, those regulations are in part 2 of 10 CFR.

Under 10 CFR 2.309(d), a hearing request must be denied unless the petitioner shows both that it has standing to intervene in the proceeding and also sets forth at least one admissible contention. As stated in our briefs, the staff's view is that neither of the two petitioners meets both of those requirements.

To show standing in a proceeding on a uranium recovery application, a petitioner must typically that there is a plausible pathway by which you could or he or she could be injured by operations at the site. The staff's view is that the tribe has made that showing, but none of the consolidated petitioners has.

The staff's position is that the consolidated petitioners don't show a plausible pathway to injury because they don't address features specific to the Dewey-Burdock site. For example, the

directional flow of water in the aquifers underlying Dewey-Burdock is generally southwestward.

None of the consolidated petitioners live in that direction. Consolidated petitioners also claim they could be affected by contamination entering surface water on which they rely, but they don't address specific features at the Dewey-Burdock site and explain how contamination would enter the surface water.

In our briefs, the staff also explains why neither the tribe nor the consolidated petitioners meet the specific requirements for an admissible contention.

Earlier you heard some suggestion that those requirements are minimal. In fact, the Commission recently affirmed a month before the parties submitted their hearing requests that those are deliberately strict requirement. That was in Shearon Harris, a decision issued on March 11th.

Other Commission cases hold that the contention pleading requirements are strict by design. They are not minimal requirements.

In one of those requirements, a petitioner must show a genuine dispute with the applicant. To show a genuine dispute, they must identify specific

portions of the application that they take issue with and explain why their position is supported.

As we will get into over the next day or two, the staff's position is that none of the contentions meet the six specific requirements in 2.309(f)(1).

At this time I won't go into any specific arguments, but I'm sure we'll get into those in the next few days. The staff looks forward to addressing those issues.

CHAIR FROEHLICH: Thank you all for your opening statements.

This portion of the questioning now will deal with standing. As I mentioned in my remarks and as staff counsel alluded to, we must decide whether the petitioners, individuals or the groups that have petitioned here, meet the requirements of the agency's regulations, specifically section 10 CFR section 2.309(d).

I think to help the Board with that as we talk about standing and where people reside, where they are in relation to the project, I would like to ask the applicant at this point to talk just for a few minutes about the boundaries of the project, explain a little bit of what we talk about as the PAA in the

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application. 1 2 MR. THOMPSON: I'm not sure I quite 3 understand. 4 CHAIR FROEHLICH: In your opening remark, 5 you talked about the phased development of this 6 project. 7 MR. THOMPSON: Yes, right. 8 CHAIR FROEHLICH: I would like you to 9 describe for us, please, the scope of the project 10 geographically, where it is, what is going to be done, 11 or cite us to the record or to the pleadings that you 12 have previously filed where we can see footprints of 13 the project. Okay. 14 MR. THOMPSON: There is a portion 15 in the order that suggested that we should bring some 16 materials to demonstrate where the well fields are in 17 relation to the project. Would you like us to bring 18 that out for you? 19 CHAIR FROEHLICH: Why don't we see if it's 20 All right. And as we work with these helpful. 21 materials, if you can reference that to the technical 22 report or to the application, that would be helpful. MR. THOMPSON: We have two. 23 One of the 24 things that was asked for in the order was to show the 25 relation of where the well fields go in in relation to

1	the various aquifers and how they interconnect. And
. 2	then there was something requesting us to show where
3	the well fields are to be on the site and that sort of
4	thing.
5	CHAIR FROEHLICH: Right, right.
6	MR. THOMPSON: And that is what we have
7	got here.
8	CHAIR FROEHLICH: If you will just give us
9	that overview, I think we will start.
10	MR. THOMPSON: Maybe I can hold this up.
11	We'll get some tape. This is the outline of the site.
12	CHAIR FROEHLICH: Okay. In order for this
13	to be clear on the record,
14	MR. THOMPSON: Yes.
15	CHAIR FROEHLICH: you will have to
16	MR. THOMPSON: We have to explain what
17	this has.
18	CHAIR FROEHLICH: explain exactly what
19	
20	MR. THOMPSON: Applicant's exhibit A or
21	CHAIR FROEHLICH: Okay. Is this
22	duplicated in the application itself?
23	MR. THOMPSON: In different ways. We put
24	this together because of the request in the hearing.
25	CHAIR FROEHLICH: Right. All right.

1	MR. THOMPSON: So all of this information
2	is in the application. And I can't give you the
3	references now, but we can give you the references.
4	MR. FRANKEL: Your Honor, is it
5	appropriate to object because this is new information?
6	CHAIR FROEHLICH: Right. And your
7	objection is noted. What we're doing here is tieing
8	this just so we're all talking about the same area.
9	I want everyone to understand where the applicant
LO	proposes the project. And then we're going to get
L1	into where the petitioners are situated in relation to
L2	it. So your objection is noted.
L3	MR. FRANKEL: Thanks, Your Honor.
L4	CHAIR FROEHLICH: And that's why we'll
L5	have to tie this to the record itself, what has
L6	previously been filed.
L7	MR. FRANKEL: Yes, sir.
-8	MR. THOMPSON: Well, yes. And I'm really
-9	looking here at on the standing issues paragraph 2 and
20	paragraph 3, which appeared to us you requested some
21	additional information. So that is the way we
22	interpreted that.
23	So this is the outline of the site. This
24	is a specific well field. This is the monitor well
25	ring around it down here. It will be another well

1	field, a monitor well ring. In here are the wells,
2	any more bodies.
3	CHAIR FROEHLICH: Okay. Mr. Thompson, I'm
4	going to have to back you up. What you have posted on
5	the wall is a topographical map
6	MR. THOMPSON: Yes.
7	CHAIR FROEHLICH: of what area? Where
8	is this
9.	MR. THOMPSON: The proposed Dewey-Burdock
10	site.
11	CHAIR FROEHLICH: Dewey-Burdock site,
12	which is located in the county of?
13	MR. THOMPSON: It's in Fall River. And
14	then it's 13 miles south of Edgemont, as I understand
15	it. Hold on a second.
16	CHAIR FROEHLICH: Okay. And as the map
17	that you have and the date is situated now, north is
18	up.
19	MR. THOMPSON: Right.
20	CHAIR FROEHLICH: Okay. The northernmost
21	boundary of the project is where? And can you
22	describe that in relation to longitude or latitude or
23	a town, a highway, or a railroad.
24	JUDGE COLE: And how far is it from the
25	state line to the west?

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1	MR. THOMPSON: This is Wyoming.
2	CHAIR FROEHLICH: Okay. So the
3	westernmost boundary
4	MR. THOMPSON: Is on the Wyoming boundary.
5	CHAIR FROEHLICH: very close to the
6	Wyoming boundary. Okay. And for the scale, how large
7	is the area that you have within the dark line?
8	MR. THOMPSON: I think it's what, 10,000
9	acres? Eleven thousand acres. Here is a well field
10	in here, well field here, down here. So what we did
11	is tried to show you what the well field is like.
12	The upper right hand corner of this is a
13	well field, one of the proposed well fields. I can
14	show you in larger relief what it looks like. And
15	down on the lower left-hand corner is an additional
16	well field.
17	CHAIR FROEHLICH: And are both of these
18	well fields that you are describing for us now part of
19	the initial phase that you referred to in your
20	MR. THOMPSON: Yes.
21	CHAIR FROEHLICH: opening statement?
22	MR. THOMPSON: Yes. They are the initial
23	phase, but they show the well fields as completely
24	developed in the sense of all of the wells in the well
25	fields and the monitor well ring in place in both

1	cases.
2	But none of those would be permitted.
3	This wouldn't be permitted, nor any of these wells,
4	until the license is granted.
5	JUDGE COLE: That depiction in the lower
6	left-hand part of the diagram
7	MR. THOMPSON: Yes.
8	JUDGE COLE: is a picture of some
9	section in the center of your territory?
10	MR. THOMPSON: Right.
11	JUDGE COLE: Could you point that out,
12	please? Okay. So that's
13	MR. THOMPSON: Which just says, "Near
14	satellite processing plant."
15	JUDGE COLE: Okay. So the lower left-hand
16	corner is a blown-up section of that area?
L7	MR. THOMPSON: Yes. And the upper
L8	right-hand corner is a blown-up section of down here.
19	JUDGE COLE: The well field proposed
20	MR. THOMPSON: The well field proposed
21	JUDGE COLE: in the southern portion?
22	MR. THOMPSON: in the southern portion?
23	JUDGE COLE: All right, sir. Thank you.
24	CHAIR FROEHLICH: And which counties does
25	this represent or in which counties does this

	1
1	footprint exist?
2	PARTICIPANT: Fall River and Custer
3	Counties.
4	MR. THOMPSON: Fall River and Custer.
5	CHAIR FROEHLICH: Okay. Because the
6	reason I am asking that question is that in response
7	to the consolidated petitioners, you speak of the
8	Custer and Johnson Counties. And that I guess caused
9	me a bit of confusion.
10	PARTICIPANT: Tony, do you have a map that
11	shows the location of the permanent area and the
12	petitioners?
13	MR. THOMPSON: Yes, I have that.
14	PARTICIPANT: And that is what he is
15	asking. Where is our permit boundary and our
16	CHAIR FROEHLICH: Well, I have something
17	additional on that.
18	PARTICIPANT: Show him that map.
19	CHAIR FROEHLICH: All right. Now, could
20	you either repeat or identify who spoke because we
21	need to work, you know
22	MR. THOMPSON: I can't answer why we had
23	Johnson County in there. It just had Johnson County
24	in response to the pleadings. I have
25	JUDGE COLE: It's likely an error?

1	MR. THOMPSON: An error. Fall River and
2	Custer are the only ones that I have heard mentioned
3	by our clients.
4	JUDGE COLE: Okay.
5	MR. FRANKEL: I believe Johnson County, is
6	it not, in the Wyoming side?
7	MR. THOMPSON: As far as we're concerned,
8	it's not in Johnson County.
9	CHAIR FROEHLICH: For my purposes, this
10	project is proposed in
11	MR. THOMPSON: Fall River.
12	CHAIR FROEHLICH: Custer and Fall River
13	Counties?
14	MR. THOMPSON: Correct.
15	CHAIR FROEHLICH: And that's what we're
16	looking for.
17	PARTICIPANT: So the area for review
18	CHAIR FROEHLICH: In order for this to
19	work, you'll have to consult, and you'll have to state
20	it on the record for us.
21	MR. THOMPSON: I don't know what he was
22	going to say. All I'm saying is that
23	MR. FRANKEL: Of course, we object to
24	this, Your Honor. It's sort of like calling an expert
25	witness, isn't it?
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1	CHAIR FROEHLICH: Right now we're trying
2	to find out where the project is. I don't want any
3	misunderstanding on where it's going to take place.
4	MR. THOMPSON: As I understand it, Custer
5	County, Fall River County.
6	CHAIR FROEHLICH: Right in the middle.
7	MR. THOMPSON: Almost right in the middle
8	of the map, Custer County to the north, Fall River to
9	the south
10	JUDGE BARNETT: Are the locations of
11	private wells shown on the map here?
12	MR. THOMPSON: I can't answer the
13	question. No. They are shown, I believe, on maps in
14	the application.
15	JUDGE BARNETT: Yes. And I thought there
16	were some in the PAA or very near the PAA. Is that
17	right?
18	MR. THOMPSON: They're not shown on here.
19	This was just to show you because of the to look at
20	the footprint and show you where the well fields might
21	be and where the processing facilities are, not to
22	show you all of the stuff that's in the application.
23	CHAIR FROEHLICH: All right.
24	MR. THOMPSON: I do have a small map that
25	shows where the project is in relation to two of the
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1	petitioners.
2	CHAIR FROEHLICH: Is that in the
3	application itself or is it derived from an exhibit
4	that you previously filed?
5	MR. THOMPSON: It is not.
6	CHAIR FROEHLICH: All right. Mr. Parsons,
7	I would like to ask a few questions of you at this
8	point. In your application, you list a post office
9	box as the address, I guess, the tribe is to receive
10	correspondence. Is that correct?
11	MR. PARSONS: We did list an address in
12	the petition.
13	CHAIR FROEHLICH: How close is the nearest
14	tribe member to the project?
15	MR. PARSONS: I do not have that
16	information at the moment, but I am happy to consult
17	and get that for you directly.
18	CHAIR FROEHLICH: Does the tribe in this
19	proceeding seek representational or organizational
20	standing for this case?
21	MR. PARSONS: The tribe seeks standing
22	based on their I guess it would be organizational
23	standing. If the Board would like to investigate it
24	further, there is a theory of standing called parens
25	patriae, where sovereign governments are allowed to

1	assert standing on behalf of their members. And the
2	tribe obviously is a sovereign government and asserts
3	standing in its own stead.
4	CHAIR FROEHLICH: If I could ask you,
5	please, the lands for which Denise Mesteth grants
6	leases, where are they in relation to the project
7	boundaries?
8	MR. PARSONS: They are in various
9	locations. The one lease that we specified in the
10	petition is the one held by Mr. Dayton Hyde, who
11	leases land from the tribe and is a member of the
12	consolidated petitioners.
13	CHAIR FROEHLICH: I thought in the
14	declaration of Denise Mesteth that she spoke also
15	about leases. Are they different from the leases that
16	Mr. Hyde
17	MR. PARSONS: Mr. Hyde has one of the
18	leases that the tribe leases out for domestic and
19	agricultural purposes.
20	CHAIR FROEHLICH: Okay.
21	MR. PARSONS: And, again, I'm happy to
22	consult and get back with more specific information.
23	JUDGE COLE: So you don't have right now
24	detailed information exactly where the leased lands
25	are with respect to this project?

1 MR. PARSONS: I do have some information, 2 but I don't have it in a format that is easy to 3 But I am happy to get that for you by the 4 conclusion of the hearing. 5 JUDGE COLE: All right, sir. One of the leasees is Mr. Hyde. And based upon the records that 6 7 I've seen here, he lives in Hot Springs, where his facility with the wild horses also exists. 8 9 correct? 10 MR. BALLANCO: It's actually somewhat 11 south of Hot Springs, Your Honor, probably eight to 12 ten miles south of the Town of Hot Springs, which 13 would be, I guess, towards the project site. 14 CHAIR FROEHLICH: I noticed one line, Mr. 15 Parsons, in your pleadings where you state that "the 16 tribe's ownership of lands in the proximity of the 17 proposed project." Would you elaborate a little bit 18 on that? 19 The tribe owns land MR. PARSONS: Sure. 20 obviously on the reservation as well as off and 21 including those leased by Dayton Hyde. And, as I 22 mentioned earlier, I'm happy to provide you with the 23 precise legal descriptions and locations of those 24 leased parcels.

JUDGE COLE: And distances from the parcel

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we're concerned with. 1 2 MR. PARSONS: Noted. 3 Your Honor, if I may, I MR. PUGSLEY: 4 would like to provide you with the information you 5 requested. Chris Pugsley. Sorry. Powertech. In August of 2009, when the application 6 7 was supplemental, Powertech provides NRC staff with 8 what was basically called a supplement to the original application. 9 If you look at section 3.0, 10 entitled "Location of Extraction Operations," the language 11 12 following it says, "The following provides supplemental information to sections 3.1.1, 3.1.3, and 13 14 5.2.3 of the technical report and sections 1.2.4" -please let me know if I'm going too fast -- "1.2.6 and 15 16 6.2.2.3 of the environmental report." So that should probably give you the information you are looking for 17 18 as to what was posted up here. JUDGE BARNETT: Which is that map? 19 20 MR. PUGSLEY: It's not that map, sir. It's just the information that we tried to provide for 21 22 you on this map is contained in those sections of the original application as well as section 3 of the 23 24 August 2009 supplement. 25 JUDGE BARNETT: When you get a chance, not

1	right now but when you get a chance, maybe at lunch,
2	could you look and see how figure 2.2-4 relates to
3	that map?
4	MR. PUGSLEY: 2.2-4?
5	JUDGE BARNETT: Yes.
6	MR. PUGSLEY: Certainly.
7	JUDGE BARNETT: It looks a lot like that
8	map. And that's what I was but it's got some wells
9	on there. That's what I was trying to
10	MR. PUGSLEY: Yes, sir.
11	JUDGE BARNETT: correlate to that map.
12	Thank you.
13	CHAIR FROEHLICH: Okay. You have our
14	assignments for location among the tribe and the
15	applicant. I would like to turn at this point to the
16	consolidated petitioners. And if we could move
17	through the petition in the order they are presented?
18	I would like to take each of the
19	petitioners individually, starting with Theodore
20	Ebert. I note from the pleadings that he lives in Hot
21	Springs.
22	Where is Hot Springs? And how far is it
23	from the area of the project?
24	MR. FRANKEL: Hot Springs is in Fall River
25	County. It's about 20 miles from the project area.
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1	As the name implies, it sits on top of a network of
2	hot springs.
3	CHAIR FROEHLICH: And his source of water
4	and the concern he raises is from the municipal water
5	supply of Hot Springs. Is that correct?
6	MR. FRANKEL: Yes, sir.
. 7	CHAIR FROEHLICH: Okay. Staff, I noticed
8	in your pleadings that you state that he was 40 miles
9	away and up gradient. Can you explain the basis of
10	those statements?
11	MR. CLARK: Your Honor, this is Mike Clark
12	with NRC staff.
13	The 40-mile calculation was based on the
14	staff entering Mr. Ebert's address into I believe
15	Google Maps or some other online software. And I
16	don't recall exactly, but I believe it was based on
17	online software.
18	MR. FRANKEL: And was it from the outer
19	boundary of it? Sorry, sir. All right.
20	CHAIR FROEHLICH: Mr. Frankel, could you
21	describe for us, please, the pathway, a plausible
22	pathway, on how Mr. Ebert would be harmed from the
23	proposal?
24	MR. FRANKEL: Easily, Your Honor.
25	CHAIR FROEHLICH: Thank you.

1 MR. FRANKEL: The municipal water from Hot 2 from the Madison Aquifer. Springs comes The 3 application states that the Madison Aquifer will be the source of water for the bleed or that it "might 4 5 be" the source of water for the bleed. 6 Given that that was stated in the 7 application, if the application license is granted, the action will go forward. 8 The bleed will occur. Based on current information, the Madison will draw 9 down somewhere between 12 and some number of feet. 10 I'll have to look at the pleadings. But a drawdown 11 occurs. 12 And so anyone who uses the Madison Aquifer 13 is harmed to the extent of the drawdown of several 14 15 millions of gallons a year that would go to the bleed 16 and deep disposal well, taken out of the hydrological cycle permanently. 17 That is how he would be affected. 18 19 his plausible connection. 20 JUDGE COLE: Mr. Frankel, how was the drawdown calculated? Are you aware? 21 What is your 22 source of the information for that? 23 MR. FRANKEL: The source is from the application, Your Honor, solely from the application. 24 25 It states in there the number of feet expected as a

range, number of feet of drawdown. 1 2 JUDGE COLE: Do you have a reference in 3 the application for that, sir? MR. FRANKEL: If you give me one minute, 4 5 sir, I sure do. 6 (Pause.) 7 MR. FRANKEL: ER table 8.1-1 describes the 8 impact to the groundwater. And then -- I'm sorry. 9 Strike that cite. On page 18 of the petition, there's 10 a footnote 142, which is to technical report 2.7.2.21 also technical report 2.7.2.2.20 11 12 proposition that "The applicant proposes to take a large requirement of water for its operations from a 13 14 water supply well in the Madison formation. Applicant 15 states that it may need up to 500 gallons per minute from the Madison Aguifer, which equals 262 million 16 17 gallons of drinking water per year." So those are the two citations to the technical report from which that 18 19 information comes on the withdrawal of water. 20 JUDGE COLE: Does it state what the 21 drawdown is in those references you gave me? 22 MR. FRANKEL: One more second, Your Honor> 23 (Pause.) 24 Let me tell you what my JUDGE COLE: 25 concern is.

1	MR. FRANKEL: Yes, Your Honor.
2	JUDGE COLE: That seems to be a large
3	drawdown for the amount of water that would be used in
4	the bleed. And I don't think the bleed is of the
5	order of 500 gallons per minute based upon what I have
6	read in the record.
7.	MR. FRANKEL: Well, Your Honor, that 500
8	gallons a minute came from somewhere. And it came
9	from the applicant's application. So to the extent
10	that that number is in doubt, that number is in doubt
11	from the application.
12	JUDGE COLE: I think you and I discussed
13	this one time before at another case with respect to
14	the amount of water that is going to be used in the
15	mining operations. And there is an initial amount
16	that has to be taken out of an aquifer. And then it's
17	recycled. And they bleed out a certain amount, which
18	is a small fraction of the amount of water
19	MR. FRANKEL: Two to five percent.
20	JUDGE COLE: that is recycled.
21	MR. FRANKEL: But still a large amount of
22	gallons.
23	JUDGE COLE: Well, that's the thing that
24	worries me. When you say 500 gallons a minute for the
25	bleed, I've never seen a number that large for the

1	bleed in the record that I have before me.
2	MR. CLARK: Your Honor, if I could state,
3	I believe 500 gallons per minute refers to the
4	restoration amount.
5	JUDGE COLE: Right. When you're cleaning
6	up the well-to-sea area.
7	MR. FRANKEL: It said that there would be
8	an amount of water between .5 percent and 3 percent of
9	their amount of flow. And that comes from TR section
10	1.7. So three percent of their expected flow must
11	have been where that number comes from. But I
12	understand that you find that number to be high.
13	JUDGE COLE: Well, it seems to me to be
14	high.
15	MR. FRANKEL: They state the bleed. They
16	state their flow. They say it could go up to three
17	percent. And there is a way to calculate how much
18	that is.
19	JUDGE COLE: I think we have to make that
20	calculation somehow or have it reproduced so that we
21	know what we are talking about because it just seems
22	like an awful lot of water to me for this operation.
23	CHAIR FROEHLICH: Mr. Frankel, while we
24	have you, let's discuss the petitioner David Frankel.
25	Are you

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1	MR. FRANKEL: I know him.
2	CHAIR FROEHLICH: Are you representing
3.	yourself or does Mr. Ellison represent you in your
4	personal capacity?
5	MR. FRANKEL: Am I to admit I am a fool as
6	a client?
7	(Laughter.)
8	MR. FRANKEL: Yes. Well, Bruce, why don't
9	you help me out? And I'll just do my best.
10	MR. ELLISON: All right. Go ahead.
11	CHAIR FROEHLICH: Mr. Ellison, I
12	understand your client lives in Buffalo Gap, South
13	Dakota?
14	MR. ELLISON: That's correct, Your Honor.
15	CHAIR FROEHLICH: How far away is that
16	from the proposed site?
17	MR. ELLISON: Probably about 50 or 60
18	miles to the east.
19	CHAIR FROEHLICH: And what county is that
20	located in?
21	MR. ELLISON: Fall River County.
22	MR. FRANKEL: No. Custer County.
23	MR. ELLISON: Oh. Custer County. I stand
24	corrected.
25	CHAIR FROEHLICH: And, Mr. Frankel, your
1	

1 use is that you use well water for gardening and your tap water comes from the Fall River water district. 2 3 Is that correct? MR. FRANKEL: Yes, Your Honor. The city 5 has its own well in the Inyan Kara but has entered 6 into a municipal water supply agreement with Fall 7 River water district. 8 CHAIR FROEHLICH: And in your situation, . 9 the specific and plausible means that you rely upon 10 for the harm that must be shown would be what? 11 Your Honor, staff for the MR. FRANKEL: NRC pointed out that the Inyan Kara generally flows 12 13 southwest, but he didn't say and could not say it 14 flows exclusively in that direction. 15 In fact, we believe that it flows around 16 in both directions. And I believe Mr. Ellison has a 17 reference that it's shown to be going at least as far 18 as Cascade Springs. And the rest is unknown. 19 So the plausible connection is that the 20 actual flow of the Inyan Kara, while generally southwest, is not exclusively so, that I use the Inyan 21 22 Kara. And it's not been demonstrated that the Inyan 23 Kara where I use it is not affected. So that is the plausible --24 25

CHAIR FROEHLICH: But the burden is on you

1 at this point to show how you would be affected. 2 you need to present something that shows that where 3 you draw the water from, it's going in a direction 4 other than southwest. MR. FRANKEL: Well, Your Honor, actually, 5 at this phase, I understand with regard to standing --6 7 CHAIR FROEHLICH: Right. 8 MR. FRANKEL: -- it is incumbent on the -9 Board to look at what we say in the light most 10 favorable to us --11 CHAIR FROEHLICH: Right. 12 MR. FRANKEL: -- with regard to standing. 13 And so as it pertains to standing, the burden of that 14 unknown is not on me. The burden of that unknown is 15 in favor of standing because the -- you have to find 16 in the light most favorable for us on standing. 17 have asserted that it's an unknown whether it flows in 18 my direction. 19 I do use the Inyan Kara. And, therefore, 20 for purposes of standing, you can't use the unknown 21 against me and at the same time follow the rule of 22 looking at things in a light most favorable to 23 petitioners. 24 JUDGE COLE: How do you use the Inyan 25 Kara?

1	MR. FRANKEL: I have a well in my yard.
2	And I pour the water on the crops, the garden,
3	vegetable garden. It's not a big garden, but it's an
4	edible garden.
5	JUDGE COLE: Is it a well with a top or is
6	it an artesian well?
7	MR. FRANKEL: A pump.
8	JUDGE COLE: Pump. And do you use it for
9	drinking purposes or just for
10	MR. FRANKEL: No.
11	JUDGE COLE: Just for crops?
12	MR. FRANKEL: Just for the crops because
13	we use our tap water for drinking because it's more
14	rigorously tested.
15	JUDGE COLE: And that comes from where,
16	your drinking water?
17	MR. FRANKEL: Our drinking water comes
18	from the it used to come from the city well. And
19	as of about a year ago, it comes from the Fall River
20	water district's water through an agreement.
21	JUDGE COLE: And that is in the Madison or
22	where?
23	MR. FRANKEL: They get their water from
24	the Madison. And I believe they might also get water
25	from the Inyan Kara, but I'm not sure.
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1	JUDGE COLE: All right. Thank you.
2	CHAIR FROEHLICH: Okay. Moving to your
3	client Gary Henckenlaible did I pronounce that
4	correct?
5	MR. FRANKEL: Henckenlaible.
6	CHAIR FROEHLICH: My apologies, sir. Mr.
7	Henckenlaible, as I understand the pleadings, lives in
8	Rapid City. Is that correct?
9	MR. FRANKEL: Yes.
10	CHAIR FROEHLICH: And he's a member of
11	ARM. Rapid City is in what county?
12	MR. FRANKEL: Pennington County.
13	CHAIR FROEHLICH: Pennington. And the
14	approximate distance from Mr. Henckenlaible's
15	residence to the project is approximately?
16	MR. FRANKEL: It's pretty far. I'm
17	guessing maybe would you say it's 70 or 80 miles?
18	70 or 80 miles.
19	CHAIR FROEHLICH: And would you articulate
20	the specific and plausible means by the harm?
21	MR. FRANKEL: Your Honor, it's the same
22	issue for the people using the Madison to the extent
23	the Madison is used as the bleed and water from it
24	goes into the deep disposal well and is removed from
25	the hydrological cycle.

a national requirement of 65 gallons per minute, 1 mostly from the Madison formation, some from the Inyan 2 3 Kara formation." 4 are also other parts 5 For example, at page 4.24, there's a application. 6 well that is the nearest, from the nearest, domestic 7 well, is estimated by Powertech to go down 12.6 feet 8 after 8 years of operation. So I just wanted to give 9 an idea of some of the drawdown characteristics. 10 CHAIR FROEHLICH: Okay. That's the 11 drawdown of which aguifer, which portion? 12 MR. ELLISON: It doesn't say in this 13 particular document which it is. I'm assuming from some of the above information maybe the Lakota 14 15 formation because most of the wells in that area from 16 the Lakota formation. You know, when water is recycled in this 17 18 project, there is a certain amount which is spilled 19 out, but there is an increasing amount which is contaminated because the site continually draws in 20 more and more and more water. 21 22 CHAIR FROEHLICH: Right. 23 MR. ELLISON: So when we talk about water, 24 we're talking about two things. One is 25 diminishment of the quantity of water. The other

would be the ever-expanding quality of water issues around contamination.

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Powertech described how it is going to do a one well field and then do another and do another. Each of these continues to draw in water not only from their immediate area but as far out as those pumps will reach.

So we're really talking about potentially a lot of water. In this project alone, it's something like 23 square miles of aquifer. And I think Powertech needs to be genuine about the fact that when they ask for their aquifer exemption, they're talking about everything under that entire border they want to have exempted and say they're going to control them.

Ms. Henderson. Ms. Henderson lives approximately 10-12 miles south southeast of the mine project area. Her contact information is provided in her affidavit. She is the owner-operator of over 8,100 acres of a cattle ranch in western Fall River County.

She has a history of familiarity with local water issues. She served for ten years as the Chair of the Restoration Advisory Board for Black Hills Army Depot cleanup, which is to her west. She served 15 years as the Igloo-Provo Water Project

District, which is in that general area.

She, therefore, has spent a lot of time working with governmental agencies, state and federal agencies, communicates with a lot of people in the local area, has a fair sense of the flow of water.

One of the things that we would -- well, she uses well water from Dakota Sandstone Aquifer for her residence and for her cattle operation. She buys water from the Madison formation for her aquifer. And she has a deep-source spring, which we don't know really which aquifer it's in, but from her experience over decades of working the land, she knows that there's an interconnection with other ground surface water sources for that deep-source well.

One of the other things that we would like to state with regard to her standing question is, from her work with the U.S. Army Depot down by Igloo and the water contamination issues that have arisen from there, one of the things that came out of those matters was that the Army denies that increased radioactive levels, radioactivity levels, and arsenic in the Madison formation, they deny that it's from their activities. And the only other source, we would submit, is from the old mining area, which is to the northwest of that site by not too many miles.

We are aware of U.S. Geological Survey studies that seem to show pretty clearly that while most of the flow of the aquifers is from the Black Hills. The Black Hills are an upthrusting, the dome upthruster approximately 62 million years ago. And the general flow since the Black Hills is a major recharge area for the Powder River Basin to the west and to the plains on to the east, that generally the flows do go perpendicular out from where the dome hits the surface of the water in each one of the respective strata of aquifers.

However, there appear to be studies which show that a portion of the flow that comes out of the mining area in northwestern Fall River County -- as the map that Powertech put up here, you know, their site is in Fall River County and then above it is part of Custer County.

The part in Fall River County is the northwesternmost part of this county. And there are studies which show that water flows, some of the water, from the Madison, from the Minnelusa, from the Inyan Kara, flows, south southwest, then goes south, and then goes east under the Black Hills.

There's a study that we cited in our paperwork about Inyan Kara studies, Sandstone's, where

they linked uranium that was found there to the mine 1 2 sites in the northwestern part of the county. 3 Cascade Springs is, if I may, if I find the right map -- this is a property map of Fall River 4 5 County. And if I might show you, up here is a mining Here is Edgemont. Here is Ms. Henderson's 6 7 operation. Cascade Springs is over here. 8 And what they're saying is from this USGS 9 study, they found that nucleotides from up here were 10 over here. And so that's one of the suggestions, plus 11 the fact that there are just other studies which 12 indicate that all of these formations, a portion of them, flow south and then east, which would come right 13 14 through the central and northern part of Fall River 15 County up in and including Dayton Hyde's area over by 16 the wild horse sanctuary. 17 Okav. CHAIR FROEHLICH: And is there a 18 reference to the USGS study and the maps in the 19 pleadings or the materials filed? 20 MR. ELLISON: Yes, yes. 21 CHAIR FROEHLICH: Could you give me that 22 cite so I can --23 MR. THOMPSON: What material is it in? 24 You said it was in some of the materials in the 25 pleadings. What --

1	CHAIR FROEHLICH: That's what we're
2	MR. THOMPSON: Yes.
.3	CHAIR FROEHLICH: linking the cite to
. 4	the pleadings because that's what we're
5	MR. ELLISON: The pleading is "The Geology
6	of the Cascade Springs Quadrangle, Fall River County,
7	South Dakota, a U.S. Geological Survey Study." It's
8	bulletin 1063-L.
9	CHAIR FROEHLICH: And that's referenced in
10	your pleadings?
11	MR. ELLISON: It's referenced in the
12	pleadings. It's part of the geological summary
13	attached to Dr. Jarding's affidavit. And there are
14	also some references to this flow in Dr. LaGarry's
15	MR. THOMPSON: Who prepared that document?
16	MR. ELLISON: Who prepared what document?
17	MR. THOMPSON: The one you are citing.
18	MR. ELLISON: The U.S. Geological Survey.
19	MR. THOMPSON: No, no, no.
20	MR. ELLISON: I'm assuming per
21	MR. THOMPSON: No. I'm talking about you
22	said there was a geological summary just
23	MR. ELLISON: Oh, yes. Dr. Jarding
24	prepared a geological summary of known published
25	studies of the geology and hydrology of this area.
	1

And she attached it to affidavit, which was submitted 1 2 as part of her application. CHAIR FROEHLICH: Okay. So the reference 3 4 you have been making is to the geology and hydrology 5 in uranium areas in the southern Black Hills, which was attached to Dr. Jarding's declaration? 6 7 MR. ELLISON: That's correct. And one of the things that is also interesting about that is that 8 they suggest that a good source for exploration of 9 uranium, which would be you go to Cascade Springs and 10 you go to the southeast and it's our understanding 11 12 that, actually, that's one area that Powertech is very 13 interested in. So they know about how that flow has 14 gone through the Inyan Kara over the years in that 15 direction. 16 CHAIR FROEHLICH: Okay. So the source for Ms. Henderson as well as Dr. Jarding's plausible flow 17 18 is from the statement, I guess, at page 4 of her geology and hydrology in the uranium areas in the 19 20 southern Black Hills, which states that "The water moves from the proposed mining area to the east and 21 around the southern part of the Black Hills." 22 23 MR. ELLISON: Yes. 24 CHAIR FROEHLICH: Is that the cite that 25 you are directing me to?

	1
1	MR. ELLISON: Yes. There are other cites.
2	And I think that they're part of the application. We
3	have consolidated petitioners. We need
4	CHAIR FROEHLICH: Just as my colleague Dr.
5	Cole pointed out that the application is lengthy and
6	difficult to maneuver, the declarations and the
7	petitions have also that same fault.
8	MR. ELLISON: Yes, sir. That's true.
9	There's also a study. And I believe it is cited in
10	Ms. Jarding's report, "The Anisotropic Transmissivity
11	Model for the Madison Aquifer in the Black Hills Area"
12	that was done at the School of Mines in the Geological
13	Engineering Department.
14	And it is talking about the Madison
15	formation, but it is another cite on page 13, "Water
16	from the lower western part of the Black Hills flows
17	both westernly and easterly, bending around the
18	southern tip of the Black Hills uplift."
19	CHAIR FROEHLICH: Page 13 of?
20	MR. ELLISON: Of "The Anisotropic
21	Transmissivity Model for the Madison Aquifer in the
22	Black Hills Area."
23	CHAIR FROEHLICH: And that was submitted?
24	MR. ELLISON: I believe that was part of
25	Ms. Jarding's summary, too. I'm not positive if

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1	that's an oversight, and that is possibly mine. There
2	is a map at figure 5 which clearly shows the flow
3	CHAIR FROEHLICH: Do you have that figure?
4	MR. ELLISON: around the southern Black
. 5	Hills.
6	CHAIR FROEHLICH: Well, is that figure 17
7	at page 6?
8	JUDGE COLE: Yes.
9	MR. ELLISON: Well, that's one. It's
10	actually page a figure. There's another figure
11	which actually shows it more clearly. But it's not
12	from thin air that we're drawing this idea that this
13	stuff comes out from southern hills.
14	CHAIR FROEHLICH: It would help to have
15	the specific cite to the pleadings.
16	MR. ELLISON: Yes, sir. Yes, sir. Yes.
17	I think there's also figure 2.
18	CHAIR FROEHLICH: At page 6 to the figure
19	2, "General Water Movement in the North Central
20	States." That's the reference?
21	MR. ELLISON: Yes. There's another
22	reference there. The other part of it is also, you
23	know, as I mentioned previously, we have Ms.
24	Henderson's active working knowledge of the hydrology
25	in that area. And the concerns that she was getting

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over the contamination of the Madison water, which 1 first was thought to come from the Black Hills Army 2 Depot, which we know that heavy metals, arsenic are 3 common byproducts of these kinds of mining operations 4 5 and increase radioactivity within the water. 6 And the Army says it's not them. 7 only leaves one other source to the northwest. 8 JUDGE COLE: And what source is that, sir? 9 MR. ELLISON: That would be the mining, 10 the old mining areas. JUDGE COLE: Old mining areas? 11 Yes, sir. The old mining 12 MR. ELLISON: 13 areas are all throughout this area where Dewey-Burdock wants to mine. And that's one of the problems because 14 there are some studies -- and I'm a been overwhelmed. 15 I know it is in our pleadings. But there are some 16 17 studies οf the old mine sites which show 18 interconnection between some of the aquifers. 19 So what goes on in northwestern Fall River 20 County can affect the water through the central part of the county as well as points further to the east 21 and because there is this section which seems to flow 22 that way of all of the aguifers, they all do it. 23 24 is very concerned about her So she potential situation because if she -- if her water 25

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. 2	purposes, she can't work there, her livelihood is
3	gone.
4	She is concerned also about the problems
5	of surface contamination for leaks that may through
6	cracks get into some of the other aquifers. I mean,
7	there are flowing springs all throughout this area.
8	And we know that flowing springs, in part, are the
9	result of secondary porosity of some kind of a nature.
10	And so there's just so much that's unknown
11	about this site. And that is one of our biggest
12	contentions, that we have a basis for our conclusions,
13	we have a plausible connection.
14	CHAIR FROEHLICH: We need to connect some
15	dots here.
16	MR. ELLISON: All right.
17	CHAIR FROEHLICH: We need to make this
18	plausible connection.
19	MR. ELLISON: Yes, sir.
20	CHAIR FROEHLICH: We need to refer to your
21	pleadings.
22	MR. ELLISON: Yes.
23	CHAIR FROEHLICH: I'm focused now on the
24	affidavit of Susan Henderson.
25	MR. ELLISON: Yes.
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1	CHAIR FROEHLICH: And, specifically, at
2	paragraph 2, page 8, she states in her understanding,
3	from the scientific research studies and that there's
4	an eastward flow that affects her as part of the
5	plausible stream that you allude to.
6	Those studies, is that the Jarding
7	statement or study or are there other studies in your
8	pleadings that I should be looking at for support for
9	paragraph 8?
10	MR. ELLISON: What Dr. Jarding did was not
11	through her own study. She simply extracted. She
12	researched available data, available studies. It is
13	referenced in her affidavit, yes. It is referenced in
14	her geological summary, yes.
15	JUDGE COLE: Library research.
16	MR. ELLISON: Library research and then
17	document research.
18	CHAIR FROEHLICH: All right. Thank you,
19	Mr. Ellison.
20	I guess I would like to talk for a few
21	moments now with Mr. Ballanco and your client, Dayton
22	Hyde. He relies on water from his affidavit, as I see
23	it, from the Cheyenne River. Can you tell me from the
24	boundaries of the sanctuary its relation to the
25	Dewey-Burdock site?

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MR. BALLANCO: Yes, Your Honor. I would say it's generally about 20 miles, probably closer to 20, maybe about 17 miles.

CHAIR FROEHLICH: And the plausible pathway that underlies his concern, would you articulate that with reference to the pleadings?

MR. BALLANCO: Your Honor, as he states in the pleadings, it's both the surface flow of the Cheyenne River, he being downstream from where the Beaver and Pass Creek enter the Cheyenne. He uses the water for all of his domestic and ranching operations and for the mustang operation as well as the wells in the Cheyenne River.

He also uses the Inyan Kara for wells. And this study that we were just referencing demonstrating that there is some eastern flow in the Inyan Kara as far as Cascade Springs, Mr. Hyde's property is west of Cascade Springs; that is, it's towards the project site, albeit somewhat south. But it is in an area of the Inyan Kara that you have I think showing up at Cascade Springs. They would be from under the wild horse sanctuary as well, so both the Cheyenne River surface flow and the Inyan Kara.

JUDGE COLE: How far is the horse sanctuary from the Angustura Reservoir? Do you know?

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1	MR. BALLANCO: If I could count miles
2	here, Your Honor I will just consult there with Mr.
3	Dayton Hyde. Ten.
4	JUDGE COLE: Ten miles. Okay. And the
5	sanctuary is west of highway 71?
6	MR. BALLANCO: Yes, Your Honor.
7	JUDGE COLE: Okay. So this tourist map
8	that I have must be an accurate depiction of it.
9	(Laughter.)
10	MR. BALLANCO: Well, actually, the
11	sanctuary does have land on both sides of 71, but
12	JUDGE COLE: Okay.
13	MR. BALLANCO: I don't know that I
14	would rely on your map.
15	JUDGE COLE: That's okay. I think I know
16	where it is now. Thank you. Okay.
17	JUDGE BARNETT: I had a question about the
18	flow through the Cheyenne River. In Mr. Hyde's
19	affidavit, he says, "The Cheyenne River, which flows
20	through the wild horse sanctuary, is the primary
21	source for wild horses, domestic horses, and wildlife
22	protected by our land, which land flows through our
23	land downstream from where the Beaver and the Pass
24	Creek flows through the Dewey-Burdock project area
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into the Cheyenne River. It is, thus, downstream for

me to surface. There is surface impact by spills or 1 2 leaks or mine waste or other contaminants by the 3 proposed Powertech mining operation." 4 I wanted to ask the staff, is that a 5 plausible pathway by which operations Dewey-Burdock 6 might harm this interest? 7 MR. CLARK: Your Honor, the staff does not · believe Mr. Hyde has shown that simply because he does 8 9 not address the features at Dewey-Burdock and explain how -- he explains how water would flow through the 10 11 sanctuary but not how contamination would enter the water. And to do that, the staff would look for some 12 13 allegation that or some explanation of how the 14 contamination would enter Beaver and Pass Creek and, 15 thus, into the Cheyenne River. 16 JUDGE BARNETT: Surface impact and spills? 17 MR. CLARK: Again, Your Honor, the 18 affidavit does not address features at Dewey-Burdock 19 and explain where those spills might occur, how those 20 spills would enter Beaver Creek and Pass Creek. There's no analysis of the distance between Beacher's 21 22 containment ponds or impoundments at Dewey-Burdock and 23 Beaver and Pass Creek. 24 I guess what kind of JUDGE BARNETT: 25 specific information would you be looking for, then?

1	MR. CLARK: At least some reference to the
2	material in the application, such as the maps that
3	were provided and the figures that were provided in
4	the application addressing the Dewey-Burdock site.
5	JUDGE BARNETT: Do you think that's
6	getting pretty close to the merits?
7	MR. CLARK: Your Honor, we're not asking
8	for proof that contamination would enter. We're just
9	asking for a plausible pathway by which it may enter.
10	So the staff's position is that under Commission
11	precedent, the petitioner does have to at least allege
12	how it might get there, not prove that it would get
13	there.
14	JUDGE BARNETT: Thank you.
15	MR. ELLISON: Can I add something that may
16	be of help to the panel? If you look at I'm just
17	kind of drawing the first one that came to me. If you
18	look at Powertech's application, figure 17.2, this is
19	about
20	JUDGE BARNETT: I don't have a printed
21	copy.
22	MR. ELLISON: It's at figure 17.2. It's
23	on page
24	CHAIR FROEHLICH: Could you give me just
25	a moment?

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1	MR. ELLISON: Sure.
2	CHAIR FROEHLICH: Let me
3	MR. ELLISON: I'm sorry.
4	CHAIR FROEHLICH: That's all right.
5	MR. ELLISON: I apologize. It's from
6	their April 2009 submission. It's on page 17.10.
7	CHAIR FROEHLICH: You're going to the
8	Powertech application?
9	MR. ELLISON: Yes, going to the Powertech
10	application, figure 17.2. And it's not so much for
11	this is about baseline water quality quarterly sampled
12	wells.
13	CHAIR FROEHLICH: 17.2 of the?
14	MR. ELLISON: Of the April 2009
15	submission, the underground injection control permit
16	application. And I wanted to direct the Judges'
17	attention to this map diagram not for the quarterly
18	sampled wells, but what it shows very clearly is it
19	shows Beaver Creek and Pass Creek.
20	And, if I may approach, their diagram up
21	here, the Cheyenne River let's see. Here's Beaver
22	Creek. And Beaver Creek goes through the site. Pass
23	Creek goes through the other site. They join below
24	the site very shortly thereafter at the Cheyenne River
25	and before they hit anything flow through the wild

horse sanctuary. And that is where the containment 1 2 was passed. 3 So I wanted to show that diagram because it makes it really clear that these are major drainage 4 ٠5 areas where they want to mine into the Cheyenne River, 6 major drainage areas. 7 JUDGE BARNETT: So, NRC staff again, are surface spills plausible? 8 9 MR. CLARK: Your Honor, to decide whether 10 they're plausible, we would expect the petitioner to at least address the features that Powertech has 11 proposed to control such spills. 12 Again, that 13 information is in the application. JUDGE BARNETT: So was that a "Yes" or a 14 15 "No"? It depends on what the 16 CLARK: 17 petitioner sets forth. We would at least -- I don't 18 want to make the case for anyone, but at least there should be an allegation that there may be a spill. 19 20 JUDGE BARNETT: Well, I think there is. 21 MR. CLARK: With reference to specific 22 features at the site, an allegation that there would be a spill in this location and that material may be 23 from that particular, say, 24 released ponds

containment.

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JUDGE BARNETT: To me, a surface-impacting spill is -- I don't know how much more specific they need to get. A surface-impacting spill, water flows downhill, how much more specific do they need to get?

MR. CLARK: Well, we would ask that they describe the pathway where the spill is, what direction the water is going to go in after it's spilled, where that would leave the water, how much water would be left by the time it got to either Beaver Creek or Pass Creek, which I know I don't dispute they are major drainages, but my understanding is they're intermittent dry streams, that a good part of the year, they're completely dry. And they would not transmit water to the Cheyenne River.

But, again, we would look for information, an explanation of how in practice the spill might bring contamination to the Cheyenne River.

MR. THOMPSON: May I say that it seems to me when you're looking at plausibility, you have to look at the whole picture. And we're alleging there's a potential for spill or leak. Okay. Fine. How is that going to get into the creek? And once it gets into the creek, how far is it before it gets to the Cheyenne River and what other creeks and things intersect?

	Presumably the only way it is going to get
2	into intermittent streams is in the event of some sort
3	of significant, probably a flood of some sort. I
4	guess then you look at the whole string of
5	plausibility. Is it plausible that by the time it
6	gets to the horse sanctuary, that there will be
7	contaminants in some level that would hurt the horses
8	and the wildlife?
9	JUDGE BARNETT: Does he have to do
10	modeling?
11	MR. THOMPSON: No, no. I don't think you
12	have to do modeling. You have to say what you think
13	is going to be up there and that those things are
14	likely to move in the event that the containment
15	doesn't take care of it and they're going to get in
16	the river.
17	CHAIR FROEHLICH: Mr. Thompson, isn't it
18	correct that the mining operation is putting in place
19	certain precautions to control potential spill?
20	MR. THOMPSON: Correct.
21	CHAIR FROEHLICH: And because you're
22	putting in place these precautions or whatever, it
23	shows that a potential spill is at least plausible?
24	MR. THOMPSON: Sure. Again, we look at
25	license conditions. And there are all sorts of early
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1 warning alarms and so forth and so on. So there can 2 be a spill, but the question is, the spill itself 3 isn't going to get into the creek. There's going to 4 have to be some means to wash it into the creek. 5 MR. FRANKEL: Your Honor? 6 CHAIR FROEHLICH: Yes? 7 MR. FRANKEL: Is it appropriate? Could I 8 respond to Judge Cole's? He had that specific 9 question about the 500 gallons per minute --. 10 JUDGE COLE: Sure. MR. FRANKEL: -- And in the section that 11 12 I cited in response to your question, TR 2.7.2.20 and It turns out it's on page 2-182 of the 13 2.7.2.2.21. 14 technical report, and I quote, "In the case of land 15 application disposal of water during restoration, 500 16 gallons per minute of makeup water will be required 17 from the Madison Aquifer." 18 JUDGE COLE: In the case of land 19 application. 20 MR. FRANKEL: "In the case of 21 application disposal of water during restoration," 22 which they're applying for permission to do, "500 23 gallons per minute of makeup water will be required from the Madison Aquifer." The entire paragraph 24 25 reads, "Depending on the exact aquifer restoration

process, Powertech may need to produce up to 1 2 gallons per minute from the Madison Aquifer." 3 that's where we got that number. 4 JUDGE COLE: But 500 gallons per minute is 5 a rate of flow. And for how long will it be operating 6 for a total volume? 7 MR. FRANKEL: Well, it doesn't say, Your 8 Honor. 9 JUDGE COLE: It doesn't say that. 10 MR. FRANKEL: Yes. But I just wanted to 11 reply specifically to that. JUDGE COLE: Thank you. 12 MR. THOMPSON: But may I make the point 13 that earlier -- this is Tommy Thompson for Powertech 14 15 -- earlier they were talking about the bleed during 16 operations. This is not the bleed during operations. 17 This is potential use for restoration. They're not 18 going be drawing down the Madison operations. 19 JUDGE COLE: I understand. 20 And, by the way, I might 21 MR. THOMPSON: ought to add one point here, Your Honor. The South 22 Dakota Water Rights Board has to give Powertech the 23 authority to utilize water rights in the Madison. And 24 25 if they're going to cause an impact, they can't get

those. So if they get the water rights from the South Dakota Water Rights Board, it will be based on a demonstration that it will not draw down wells of people nearby, much less people 20 or 30 miles away.

MR. FRANKEL: But I don't believe we're required to rely on that for purposes of this proceeding. I also note that, in addition to the bleed, the application asks for the license to cover their proposed form of restoration. So it's appropriate for the petitioners to mention that as a form of harm.

MR. ELLISON: And I'm sorry if I just make

-- counsel for Powertech just brought up the Water

Management Board. I think it's incumbent upon the

Judges to know that a month and a half ago the DENR

rejected Powertech's latest application. And they did

so because they said it lacks sufficient detail to

address fundamental questions related to whether

Powertech can conduct the project in a controlled

manner to protect groundwater resources.

So yes. And, if I may and in that regard, we did not put it in our pleadings. A copy has been sent to Powertech as by the normal process. A copy has been sent to the Nuclear Regulatory Commission staff of this April 19th, 2010 decision of the DENR on

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1 just this basic point about their operations. 2 I would like to request leave of you all 3 to permit us to supplement our record with this April 4 19th, 2010 decision from the DENR. As I said, the 5 staff have it. Powertech has it. Only the Judges don't have it. We just got it a couple of weeks ago. 6 7 CHAIR FROEHLICH: We won't be accepting 8 any additional pleadings other than what has already 9 been received. The decision will be based solely on 10 the pleadings received thus far and the application 11 and the petitions that are in the record. 12 MR. PARSONS: If I may, Your Honor? That 13 document was attached to the Oglala Sioux Tribe's 14 reply. 15 CHAIR FROEHLICH: Then it's in the record. MR. FRANKEL: Thank you. 16 17 MR. PUGSLEY: Your Honor, based on Mr. 18 Parsons' comment, I believe it is important to note and first ask the question, are you referring to the 19 20 letter that came from DENR regarding the UIC permit application? Is that the letter? 21 22 MR. PARSONS: Yes. The first thing to 23 MR. PUGSLEY: Okay. 24 note here is that EPA retains jurisdiction for issuing 25 UIC permits in the State of South Dakota because South

1	Dakota does not have primacy under the Safe Drinking
2	Water Act.
3	The second thing I would like to note is
4	if I remember the letter correctly, it stated that the
5	application was deemed to not be complete. And that
6	is really from my best knowledge. It is basically the
7	functional equivalent of NRC issuing a request for
8	additional information in its license review process.
9	So my opinion is I believe calling that a
10	rejection of the application would be a
11	mischaracterization.
12	CHAIR FROEHLICH: Thank you.
13	I think at this point we will take a
14	15-minute recess. When we resume, I think we will
15	pick up with the declaration and the standing
16	arguments concerning Dr. Jarding. So we will stand in
17	recess for 15 minutes.
18	(Whereupon, the foregoing matter went off
19	the record at 11:01 a.m. and went back on the record
20	at 11:18 a.m.)
21	CHAIR FROEHLICH: Anything to follow up on
22	our session before the break?
23	MR. PUGSLEY: Yes, sir.
24	CHAIR FROEHLICH: Yes?
25	MR. PUGSLEY: Your Honor, I have an answer

1	to your question regarding this map vis-a-vis figure
2	2.2-4. It's not an appropriate representation of this
3	map. However, as part of the license process, we were
4	asked by the staff to provide site footprint maps.
5	And those are in our supplement at the following
6	locations.
7	CHAIR FROEHLICH: Okay.
8	MR. PUGSLEY: If you look at exhibits
9	3.1-1 through 4, those are all maps that show wells,
10	location of other wells, proposed facilities and well
11	fields for each of the two liquid waste management
12	options of land application or deep disposal as well
L3	as future minings.
14	JUDGE BARNETT: Okay. Give me the exhibit
15	numbers again.
16	MR. PUGSLEY: Yes, sir. 3.1-1 through 4.
L7	And those are all in the August 2009 supplement.
18	JUDGE BARNETT: Thank you.
19	MR. PUGSLEY: You're welcome, sir.
20	MR. CLARK: Your Honor, if I could make
21	one point
22	CHAIR FROEHLICH: Yes.
23	MR. CLARK: before we move? It relates
24	to the standing claims of the first three petitioners.
25	In their petitions, in their affidavits, they did not

1 the staff did not understand Mr. least 2 Henckenlaible, Mr. Frankel, or Ms. Henderson to be 3 raising a claim based on groundwater drawdown. 4 understood their claim to be based on groundwater 5 contamination. I know we have been discussing groundwater 6 7 drawdowns. And in the statute, that was not presented 8 in the affidavits accompanying the petition. .9 CHAIR FROEHLICH: We'll go through the 10 pleadings and look to make sure that the arguments 11 made here correspond with the arguments in the 12 pleadings. Thank you. 13 MR. CLARK: 14 CHAIR FROEHLICH: All right. Let's turn 15 now to --MR. BALLANCO: Your Honor, excuse me. 16 got kind of off on a tangent speaking about Dayton 17 18 Hyde. And I just wanted to make sure I understood 19 that his concern as far as the surface contamination 20 and, as he said in his affidavit, where present mining operations that he could look at, every one that we 21 22 experienced, have a history of spills and accidents, 2.3 not always catastrophic but always, in fact, every one 24 that we looked at has some release.

downstream makes that release relevant.

1	I just want to remind the Board of what
2	this panel said in the Crow Butte case, where such
3	matters as the geological makeup of the area, the
4	direction of flow, and the time required for water to
5	flow a certain distance go to the merits of the case.
6	And so the same would be said of the Inyan
7	Kara, where it's headed in that easterly direction on
8	its way to Cascade Springs, as the USGS report states,
9	so just a little summary back on that.
10	Thanks, Your Honors.
11	CHAIR FROEHLICH: Thank you.
12	JUDGE COLE: But isn't his concern more
13	with spills, rather than groundwater flow?
14	MR. BALLANCO: He has both concerns. He
15	has the groundwater contamination and the surface
16	spill consideration. And he did bring that up in his
17	affidavit.
18	JUDGE COLE: All right, sir. Thank you.
L9	MR. ELLISON: Just so I could throw in
20	something, too,
21	CHAIR FROEHLICH: Yes?
22	MR. ELLISON: as well, if I might?
23	Water usage, the CPP, which Powertech defines in its
24	February 2009 application as essential processing
25	plant because we had some discussion about how there's

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no milling license going on but there's going to be a
processing plant, they would require 65 gallons per
minute, which is 93,600 gallons per day and 34,000,164
gallons per year.
And the reclamation process, according to
Powertech at its table 4.6-1 and 4.6-2, for their
restoration process with reverse osmosis, they would
use as much for the Madison formation as 917 million
gallons. And for net water usage in 4.6-2 table
JUDGE COLE: Excuse me a minute, sir?
MR. ELLISON: Yes, sir.
JUDGE COLE: The 917 million gallons, how
was that calculated?
MR. ELLISON: It was calculated
JUDGE COLE: Because during reclamation,
they use water to pass through the system. And then
they have so many passes of that. But that's not
continuous. You don't multiply that by the number of
hours in
MR. ELLISON: I'm going simply by the
figure that is quoted in table 4.6-1, Powertech's
application, for Madison total usage. In millions of
gallons, to says 917.
JUDGE COLE: Over what time period?
MR. ELLISON: Cumulative in the

is with 1 restoration process. And that 2 Without reverse osmosis, the figure is 3 2,423,000,000 gallons. So it depends on the process they use. We're still not talking about a small 4 5 amount of water. And this is over a ten-year period. 6 CHAIR FROEHLICH: Thank you. 7 MR. THOMPSON: May I make one more point? 8 If we look at Mr. Hyde's affidavit, he says he has 9 five wells, but he doesn't say they're in the Inyan 10 Kara. He just says the Inyan Kara comes somewhere 11 under his property. 12 CHAIR FROEHLICH: Thank you. 13 I would like to move now to just the 14 standing arguments for Dr. Jarding. And I have a 15 little bit of confusion as to the way this was pled. 16 Is Dr. Jarding seeking to intervene in an individual 17 capacity or as the Executive Director of the Clean Water Alliance? 18 19 MR. ELLISON: It's both, Your Honor. CHAIR FROEHLICH: Both. Okay. And then 20 21 as to her -- I guess as to the Clean Water Alliance, is that the entity that has the physical address on 22 23 Harder Drive? 24 MR. ELLISON: P.O. Box 591, Rapid City. 25 CHAIR FROEHLICH: P.O. box is going to be

1 the address for the Clean Water? 2 MR. ELLISON: Alliance. 3 CHAIR FROEHLICH: Alliance. Okay. And 4 then the Harder Drive address would be in 5 Jarding's individual capacity? 6 MR. ELLISON: Yes. 7 CHAIR FROEHLICH: Okay. Thank you. And, as I understand the pleadings, Dr. 8 9 Jarding is from Rapid City and uses Rapid City tap 10 water. Am I correct? 11 MR. ELLISON: Yes. 12 CHAIR FROEHLICH: The petition states that 13 the Rapid City water comes from the Madison Aquifer --14 I saw it on page 26 of the petition -- and that the 15 geology and hydrology summary that was attached to this declaration indicates the water in the aquifer 16 17 flows in an easterly direction. It's at page 4, figures 2 and 5. 18 19 In that directional flow in relation only to the Minnelusa Aquifer or is it part of the 20 21 contention that this applies to the directional flow in the Madison and the Inyan Kara as well as the 22 23 Minnelusa? 24 MR. ELLISON: Yes. They want the flow eastward from that point in the Black Hills. 25

1	CHAIR FROEHLICH: Okay. And as to each of
2	these individual aquifers or flows, is that all
3	contained in the studies I guess that are referenced
4	in the declaration that refers to each one of those?
5	MR. ELLISON: They are.
6	CHAIR FROEHLICH: Okay.
7	MR. ELLISON: They were accompanying her
8	geological summary with its citations to the various
9	studies. I would also note that the studies showed
10	the interconnection between the Minnelusa and the
11	Madison formation as well as in some places all three
12	through different parts of the hills.
13	CHAIR FROEHLICH: Okay. I guess for that
14	interconnection and for that statement to be accurate,
15	you have to look at the Inyan Kara as a whole, the
16	Madison as a whole, and the Minnelusa as a whole.
17	That doesn't assume any isolated segments within or
18	parts that don't interconnect. To make that statement
19	true, it would have to be
20	MR. ELLISON: Right.
21	CHAIR FROEHLICH: looking at the
22	entirety
23	MR. ELLISON: Yes.
24	CHAIR FROEHLICH: of an aquifer?
25	MR. ELLISON: Yes.

1	CHAIR FROEHLICH: Okay.
2	MR. ELLISON: I mean, one of the
3	difficulties that exists throughout this whole region
4	is the state of the voids in the studies. It was like
5	the fracturing north of the mine site, south of the
6	mine site, but there is not supposed to be any in the
7	mine site. But yes, you are looking at
8	CHAIR FROEHLICH: Okay. Did you have
9	anything further, counsel?
10	MR. FRANKEL: No.
11	CHAIR FROEHLICH: All right. If I could
12	move on now, then, to the Clean Water Alliance, I
13	guess, as an entity, Does the Clean Water Alliance
14	seek representational or organizational standing in
15	this case?
16	MR. ELLISON: Well, I would submit it
17	seeks both.
18	CHAIR FROEHLICH: Both?
19	MR. ELLISON: And the affidavits of Ms.
20	Henderson and Mr. Hyde also authorize the Clean Water
21	Alliance to be representing them in this particular
22	matter. We would submit that assuming that they are
23	granted standing, that, therefore, there would be
24	representational standing.

And also as an organization, we feel that

1	the actions of this Board could be a furtherance of
2	what the purposes of the Clean Water Alliance are. To
3	grant a permit would be contrary to the purposes. So
. 4	we would like to get organizational standing as well
5	since our mission statement is to educate people about
. 6	things that would potentially endanger water supplies
7	and to try and protect them.
8	CHAIR FROEHLICH: Okay. So, then, we'll
9	have to look, then, to members Jarding, Henderson, and
10	Hyde. How close is the nearest member of any of those
11	three individuals of the CWA to the proposed project?
12	MR. ELLISON: Ten to 12 miles.
13	CHAIR FROEHLICH: Ten to 12 miles.
14	MR. ELLISON: Ms. Henderson.
15	CHAIR FROEHLICH: And you said that would
16	be Ms. Henderson?
17	MR. ELLISON: That's correct. Yes, sir.
18	CHAIR FROEHLICH: Okay. And what is the
19	institutional injury that CWA alleges here if the NRC
20	grants the permit?
21	MR. ELLISON: It would be the failure of
22	the organization to help protect the groundwater and
23	surface water resources of the Black Hills.
24	CHAIR FROEHLICH: And how would it be
25	adversely affected should the permit be granted?

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1	MR. ELLISON: If it's granted, then the
2	mission statement will have failed. The purpose of
3	the whole organization will have failed because it
4	will not have protected ground and surface water
5	resources.
6	CHAIR FROEHLICH: Is the sole purpose of
7	the alliance to oppose this individual project?
8	MR. ELLISON: The purpose of the alliance
9	is for us to try and educate ourselves about any
10	potential sources of contamination or degradation of
11	water quality as well as quantity that would be in our
12	water supplies that we use for all purposes within the
13	Black Hills.
14	It's not just this project. It's not an
15	anti-uranium project. It's a pro-water resource
16	group.
17	CHAIR FROEHLICH: Okay. Then I need some
18	
19	MR. ELLISON: It was founded as a result
20	of this project, but that would be to further answer
21	the question.
22	CHAIR FROEHLICH: Okay. And where in the
23	pleadings is the discrete institutional injury that
24	you described stated?
25	MR. ELLISON: Well, what we state is our,

1 I believe, is that I believe that Ms. Jarding in her 2 affidavits states in paragraph 3, "The Clean Water 3 Alliance is a local citizens' organization founded to educate ourselves and our community and to protect our 4 5 air, water, soil resources from potential negative 6 impacts of in situ leach mining in and around the 7 Black Hills." And so, therefore, our impact would be 8 -- the impact on us would be great if the permit was 9 to go forward. 10 CHAIR FROEHLICH: And is that the specific 11 and plausible means as to how the organization would 12 be harmed, what you just read? 13 MR. ELLISON: Well, implicit within that 14 is that people who share the same concerns within the 15 Black Hills who drink the water or use the water for professional business or for domestic purposes would 16 17 be harmed by the granting of this as the first of many 18 permits, same as the people in the Southern Hills in 19 Fall river County would be harmed because their waters 20 would be impacted more immediately. 21 CHAIR FROEHLICH: Is there anything else 22 in the pleadings that would point to the specific and plausible means that I should be aware of? 23 24 MR. ELLISON: I believe that's it. 25 you.

1	CHAIR FROEHLICH: Okay. Thank you. Let's
2	then move to the other group or entity. That is the
3	ARM group, Aligning for Responsible Mining. If I'm
4	correct, their standing would be based on members
5	Henckenlaible, Frankel, or Ebert. Is that correct?
6	MR. FRANKEL: Yes, the three members who
7	are also petitioners.
8	- CHAIR FROEHLICH: Does the ARM seek
9	representational or organizational standing in the
10	case?
11	MR. FRANKEL: Representational, Your
12	Honor.
13	CHAIR FROEHLICH: Okay. And how close
14	does the nearest member of ARM of any of those three
15	members live to the close project?
16	MR. FRANKEL: Mr. Ebert in Hot Springs.
17	CHAIR FROEHLICH: How far away was Hot
18	Springs? Please refresh my recollection.
19	MR. FRANKEL: I thought we had said 30
20	miles, was it, Hot Springs to
21	JUDGE COLE: According to the standard
22	response, it's 40.
23	MR. FRANKEL: Forty? That's fine with us.
24	CHAIR FROEHLICH: What is the
25	institutional injury that ARM alleges if the NRC

Ť.	grants this permit?
2 :	MR. FRANKEL: With respect, Your Honor,
3	does that not go to organizational standing?
4	CHAIR FROEHLICH: Thank you.
5	MR. FRANKEL: I'm informed that Hot
6	Springs is 28 miles as the crow flies. So I guess we
7.	say 28, they say 40.
8	MR. CLARK: Could I mention now it comes
9	back to me how we calculated our distances? We took
10	Edgemont, added 13 miles because that is the
11	information in the application that the Dewey-Burdock
12	site is 13 miles along Dewey Road. Then we calculated
13	the distance from Edgemont to each individual
14	petitioner. So we added 13 to whatever the distance
15	from Edgemont was for the petitioners who lived on the
16	other side of Edgemont.
17	CHAIR FROEHLICH: Okay. Could we relate
18	the decision in the Hydro Resources case to the
19	standing of the consolidated petitioners? I wonder if
20	counsel would be able to address that case vis-a-vis
21	the position of the parties that you represent?
22	MR. FRANKEL: Yes, Your Honor.
23	CHAIR FROEHLICH: Thank you.
24	MR. FRANKEL: In HRI, the Judges discussed
25	different angles of standing. They discussed standard
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1 proximity, proximity plus. 2 CHAIR FROEHLICH: Right. What they focused on was 3 MR. FRANKEL: 4 this notion that if you live adjacent, that's the 5 technical phrase, adjacent to the proposed mining area 6 and you have standing. And in that case, the word 7 "adjacent" was found, despite many miles of distance 8 where the water was independent, a person 100 miles 9 away could be adjacent from the perspective of their 10 water usage if the water from the mine site connects with the water that they use. And that was the focus 11 12 on the part of HRI that we feel as well as in --13 CHAIR FROEHLICH: I wonder if the staff or applicant would care to address the HRI decision? 14 15 MR. THOMPSON: I'll be happy to, Your 16 Honor. 17 CHAIR FROEHLICH: The facts in the HRI 18 MR. THOMPSON: decision are considerably different than what we're 19 20 dealing with here. One of the individuals who was 21 involved in the organization that got standing lived 100 yards across the road from the HRI section 8 site. 22 23 That individual and others were using section 17,

which is right next to section 8, for agricultural

purposes, feeding livestock.

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1.	Also, the Crownpoint portion of that
2	project was right in, literally in, the sea of
3	Crownpoint. The unit 1 section of that case involved
4	selected individual Native Americans. And it was like
5	right under their property.
6	And I believe the term wasn't "adjacent."
7	I think it was are you in a reasonably contiguous to
8	is a user of water for personal or agricultural
9	purposes reasonably contiguous?
10	And also in the Crow Butte case, it seems
11	to me it declared that reasonably contiguous is
12	something that is going to have to be figured on a
13	case-by-case basis.
14	I think that it doesn't just end with just
15	how far you are away. It also has to consider if
16	there is a plausible pathway.
17	Now, if you were 100 yards or 2 miles or
18	a mile up gradient of the site and your elevation was
19	2,000 feet above the site, the water is not going to
20	get there. It is not going to get there.
21	In fact, there was an allegation at one
22	point in the HRI case where the water was going to
23	travel nine miles up gradient and across a river.
24	So I do think that "reasonably contiguous"
25	is a relative term, has to be looked at on a

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1	site-specific basis. And if somebody is 30 or 40
2	miles away, then you do have to consider the
3	plausibility of the pathway.
4	MR. FRANKEL: Your Honor, I have the HRI
5	case in front of me. I would like to quote from that
6	case, "Petitioners who demonstrate that they rely on
7	water supplies adjacent to the in situ leach mining
8	project have a right to a hearing."
9	CHAIR FROEHLICH: Okay. And in HRI when
10	they talked about "adjacent," they were speaking with
11	those people who lived 100 miles away or the people
12	who were
13	MR. FRANKEL: It doesn't matter, Your
14	Honor.
15	CHAIR FROEHLICH: at the border of the
16	project?
17	MR. FRANKEL: It says, "The water supplies
18	are adjacent." They rely on water supplies that are
19	adjacent. And there I believe was one petitioner
20	now, it wasn't my case. So I don't know all of the
21	petitioners and where they were, but there was at
22	least a petitioner several miles away. And that case
23	was cited in support in the Crow Butte case to provide
24	standing for petitioners some 60 miles away.
25	CHAIR FROEHLICH: Staff, do you care to be

heard on your read of HRI and how it affects the standing contentions in this case?

MR. CLARK: Your Honor, my understanding is that the wells in HRI were approximately a half mile from the petitioners' water sources, which is with that information, you can understand why the Board phrased the decision the way it did.

Staff would also emphasize that the reasonably contiguous test does not override the plausible pathway test. In fact, in Crow Butte, even though the Commission affirmed, in both decisions the Commission affirmed, the reasonably contiguous test, it was as a way of informing the plausible pathway test.

So where there is no support and Commission precedent for, if a petitioner cannot demonstrate plausible pathway, there is no Commission decision saying that, you can instead show the source from which you draw water as reasonably contiguous. So they have to be looked at together. And so the staff would emphasize that petitioners do, in fact, need to show a plausible pathway.

CHAIR FROEHLICH: Any of the other petitioners' counsel care to be heard on the applicability of HRI to the standing decision?

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1	MR. ELLISON: I would just like to add
2	that
3	CHAIR FROEHLICH: Okay.
4	MR. ELLISON: the Crow Butte case is
5	important because we were confronted with this same
6	question. Previous to Crow Butte, it seemed as though
7	the only recognition of standing was really close to
8	the mine site. And what we argued there and
9	successfully was the plausible connection.
10 .	It doesn't matter, then, how far
11	downstream or downflow you are because we are also
12	urging that we not look at just what is going to
13	happen tomorrow, but we're looking on the potential
14	impacts of future generations.
15	And according to Hannan LaGarry, some of
16	the flows from the mine site could reach the north,
17	part of the Pine Ridge Reservation, southeast in South
18	Dakota in five years.
19	And we're talking about connections.
20	We're talking about a relatively short period of time.
21	That's in Hannan LaGarry's affidavit.
22	CHAIR FROEHLICH: Right.
23	MR. ELLISON: We do have to take into
24	consideration flow rates. What we really have to take
25	into consideration is this toxic mass that we created

if this is allowed to go forward as it goes downflow. And I think Powertech will have to admit that once they shut the pumps off, you're going to --\tau that is the circumstances it will flow, that anyone who is

downflow of that could be potentially impacted.

And we are urging the three of you to please allow for an expansive concept of standing because if Ms. Henderson's descendants want to still work her land, it should not matter if it takes them until they are of adult age before her land water is contaminated. If it can happen from this project because of this plausible connection, she should be able to get standing, same thing, no matter how far.

So that is all I wanted to add. We expanded HRI and the Crow Butte cases. We would ask for similar applications.

MR. PUGSLEY: Your Honor, if I may, first, in response to that Powertech would have to admit that when we stop operations, that there is a toxic mass there? We would certainly deny that because this is again another reason why my co-counsel mentioned earlier that you cannot assess these things in a manner that you think is uncontrolled because there is a restoration requirement by regulation. It is not policy. It is not guidance. It is regulation under

the Atomic Energy Act.

The second thing I would like to say is to read Judge Block's words literally about adjacent to water supplies and to assume that the supplies he referred to were these massive regional aquifers would then implicate that a person because -- the Madison Aquifer is a very large regional aquifer. And it stretches unless I'm wrong from Canada down through even to Colorado. So that would mean by petitioners' view of the case that a person who drew water from the Madison in Colorado would satisfy the test for standing.

And I just don't think that's what HRI stated because while the language quoted by petitioners does state that they would have a right to a hearing in that case, it was further clarified by the statement a couple of sentences down that states "I have determined that for the purpose of determining standing, anyone who uses a substantial quantity of water, personally or for livestock, from a source that is reasonably contiguous to either the injection or processing sites has suffered an injury, in fact."

And you put the word "reasonably" contiguous because it has to be a reasoned inquiry as to whether there is a plausible pathway to create

harm. And that is part of the reason we agree with the staff on their interpretation of Crow Butte. MR. FRANKEL: And counsel for 3 petitioners would note that in determining if it's 4 5 reasonably contiguous and these other issues, again, for purposes of standing, you have to look at the 6 .7 issue in the light most favorable to us. To go to the 8 merits and say, "How contiguous? What is reasonable?" is not an appropriate determination just at this 9 10 phase. CHAIR FROEHLICH: Counsel Ballanco or 11 12 Parsons, do you care to be heard on interpretation of HRI as it relates to standing questions? 13 Yes, Your Honor. MR. BALLANCO: 14 15 you. Just one comment on that classic example of the 16 Madison Aquifer, for example. 17 I think when you're talking about in situ 18 leach mining uranium that we know creates both toxic byproducts and toxic products that linger and are 19 persistent in the environment, I think we're far 20 21 better off taking a more expansive view of standing and saying that somebody who draws water 200 miles 22 away if that's how far the aquifer really goes ought 2.3 to have standing if it is possible in a generation 24 25 that that water will be impacted by this project than

Just very

to say, "Oh, you know, you're 20 miles away, really reasonable." I think you get down to making a decision that tends to be splitting values that way. We're better being an expansive view of what standing is by that contiguous description. CHAIR FROEHLICH: Mr. Parsons? MR. PARSONS: Thank you. briefly on the point about -- and this was raised in our opening brief -- that the regulations require restoration. That is true, obviously, but what is also true is the track record of every in situ leach uranium mine to date has had restoration standards that have been relaxed from the baseline. And so it's not a question of restoring the aquifer back to its original condition so that there is no harming aquifer. It's a question of how much harm will occur and how much pollution, additional pollution, will be added to the aquifer. So I think there has to be based on the track record an assumption that there will increased contaminants in the aquifer. that's relevant to the determination. MR. FRANKEL: A point of clarification, Your Honor. Figure 4 of the Jarding summary shows the

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So I think

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Madison Aquifer entirely within the States of Wyoming and South Dakota. So at least this indicates that it's not as large as was indicated by counsel for the company.

MR. PUGSLEY: I'm sorry, Your Honor. I'm not going to get into Mr. Parsons' statements here because we could be here for a long time, but I would respectfully disagree with that and refer the Board to the Commission's directive to NRC staff to provide a report to them regarding potential or past impacts on adjacent, non-exempt sources of drinking water and the staff's report and surface water sources. And the report stated, "There have been none."

That is the goal of restoration, to prevent migration of recovery solutions out of the exempted portion of the aquifer to nearby adjacent non-exempt underground sources of drinking water.

MR. THOMPSON: And, by the way, let me just say that the groundwater corrective action standard implying that there is some sort of relationship between the licensee and the NRC is simply wrong. The standard is EPA's groundwater corrective action standard for hazardous waste site groundwater corrective action. It is, "Baseline or background or an MCO, whichever is higher, or an

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1	alternate concentration limit." That is the standard
2	that is used.
3	MR. ELLISON: It's interesting, though,
4	that South Dakota just changed its water management
5	laws, regulations in the last two years that would
6	have prohibited this kind of mining because it used to
7	require the company to prove that it could restore
. 8	water to baseline levels before it could get a mining
9	permit.
10	The company, the industry put pressure on
11	the South Dakota Water Management Board and Mining
12	Board and changed it so that now the company sets the
13	standards with the board approval.
14	So, really, when we're talking about
15	contamination, we are the NRC has acknowledged time
16	and time again studies, USGS. This process
17	contaminates water.
18	CHAIR FROEHLICH: All right. I think this
19	is a convenient point. I see we are approaching the
20	noon hour. I would propose that we take a luncheon
21	break.
22	JUDGE BARNETT: Can I follow up before we
23	go?
24	CHAIR FROEHLICH: Yes. Excuse me.
25	JUDGE BARNETT: In this instance and
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1	I'll throw this out to anyone who can answer this
2	question factually. In Inyan Kara only, what is the
3	nearest private or municipal well to the PAA outside
4	the PAA?
5	CHAIR FROEHLICH: Maybe I could suggest
6	that counsel take that question under advisement over
7	the noon hour and that when we reconvene at 1:00 p.m.
8	
9	JUDGE BARNETT: Okay. It's a two-part
10	question.
11	CHAIR FROEHLICH: Okay.
12	JUDGE BARNETT: One is, what is the
L3	nearest private and municipal well? And, two, what is
14	the nearest private and municipal represented by the
15	petitioners?
16	CHAIR FROEHLICH: Okay. That being said,
17	I wish everyone a good lunch. We will resume at 1:00
18	o'clock with the answers to Judge Barnett's questions.
19	And then what I would intend to do is move through the
20	individual contentions. And we'll begin with the
21	tribe. Okay. We'll stand in recess until 1:00 p.m.
22	(Whereupon, a luncheon recess was taken at
23	11:50 a.m.)
24	

1 A-F-T-E-R-N-O-O-N S-E-S-S-I-O-N 2 (1:02 p.m.)3 CHAIR FROEHLICH: All right. Before we 4 took our luncheon recess, Judge Barnett posed a 5 question to the parties. And I wonder if the parties 6 have had an opportunity to do the research, make their 7 consultations, and report back. Applicant? 8 MR. PUGSLEY: There are -- with respect to 9 the question of wells within and about the PAA, there 10 are some wells within the permit boundary, 11 proposed permit boundary, but outside of the aquifer exemption boundary, the proposed aquifer exemption 12 boundary. Actually, just for point of reference, if 13 14 you see the site boundary here, there is a well 15 here --16 MR. THOMPSON: Right where it says the 17 word --MR. PUGSLEY: Right where it say the word 18 19 "fall" right over here. And there is one here. 20 as you see the site boundary is here to the south, and 21 this is in the southern part of the boundary. then, there is also another well out here to the west, 22

CHAIR FROEHLICH: Okay. And is there a

on the westernmost edge of the proposed permit

boundary.

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1	reference that shows the location of the wells you
2	have just indicated
3	MR. PUGSLEY: There is
4	CHAIR FROEHLICH: in the filing? And
5	which diagram or slide would be the best to see those
6	wells you just pointed out?
7	MR. PUGSLEY: Unless my colleagues tell me
8	differently, the reference I provided earlier in
9	response to Judge Barnett's request it is
10	Exhibit 3.1 dash I want to say 1.
11	CHAIR FROEHLICH: 3.1.1.
12	MR. PUGSLEY: 3.1-1.
13	CHAIR FROEHLICH: Dash 1.
14	MR. PUGSLEY: In the 2009 August 2009
15	supplement.
16	CHAIR FROEHLICH: Okay.
17	ADMIN. JUDGE BARNETT: These are private
18	wells?
19	MR. PUGSLEY: Yes.
20	ADMIN. JUDGE BARNETT: So I'm not sure
21	how would this work? They are private wells within
22	the PAA?
23	MR. PUGSLEY: Yes. It is not an uncommon
24	thing. And as I made an emphasis earlier, that it's
25	outside the proposed aquifer exemption boundary,
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1	because by definition inside the aquifer exemption
2	boundary you cannot have it cannot now, nor ever in
3	the future, serve as a source of public drinking
4	water. But they can be used for other purposes such
5 .	as stock watering, irrigation, etcetera.
- 6	ADMIN. JUDGE BARNETT: So it can be within
7	the PEA or the PAA can encompass this because
- 8	Powertech owns the mineral rights, is that the idea?
9	MR. PUGSLEY: And we have the surface
10	rights leased from the ranchers as well.
11	ADMIN. JUDGE BARNETT: Okay. So would
12	those wells be reasonably contiguous?
13	GALLERY SPEAKER: To the proposed permit
14	boundary?
15	ADMIN. JUDGE BARNETT: Right. So
16	GALLERY SPEAKER: If they're within the
17	PAA, then I would say yes.
18	ADMIN. JUDGE BARNETT: Okay.
19	ADMIN. JUDGE COLE: Do you know what
20	aquifer they draw from?
21	ADMIN. JUDGE BARNETT: The Inyan Kara.
22	ADMIN. JUDGE COLE: Okay.
23	GALLERY SPEAKER: And then, also, to
24	answer another part of your question, sir, the outside
25	of the PAA, we're looking at about a mile is the
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1	closest, is that correct? There are several within a
2	mile of the proposed permit boundary, or with
3	various
4	MR. THOMPSON: And I believe the company
5	is committed to address either providing other water
6	if these wells can't be used by whoever owns them, so
7	that's something they have worked out with the
8	landowners.
9	ADMIN. JUDGE COLE: And that is
LO	Section 5.1 also?
L1	MR. THOMPSON: Is that
L2	MR. PUGSLEY: I'm sorry, sir. Can you
L3	ADMIN. JUDGE BARNETT: Yes. In
L4	Section 5.1 that is identified as Wells Within the
L5	Aquifer Exemption Boundary, indicated that these wells
16	will be replaced with a it's in that section, if
L7	I'm
18	MR. PUGSLEY: Yes, sir. And that is not
.9	inconsistent with the premise in the HRI case of 1998
20	where the Crown Point as you remember, sir, the
21	Crown Point site had municipal wells, and a license
22	condition was placed in the license saying, "Before
23	you even think about operating here, you have to move
24	the municipal wells and replace it, pay for it and

replace it with alternate source."

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1.	ADMIN. JUDGE COLE: So a similar clause as
2	here.
3	MR. PUGSLEY: Without question.
4	ADMIN. JUDGE BARNETT: Well, thank you.
5	That's what had been confusing to me about the private
6	wells and the PAA in relation to the surface rights,
7	and that's what had been confusing to me.
8	MR. PUGSLEY: Yes. It's completely
9	understandable, Your Honor, because there are so many
10	different areas.
11	ADMIN. JUDGE BARNETT: Right.
12	MR. PUGSLEY: There is the PAA, there is
13	the aquifer exemption boundary, there is the area of
14	review required under the Safe Drinking Water Act
15	regulation, so yes.
16	ADMIN. JUDGE BARNETT: Understood. And
17	then, I had asked the question from the Petitioners
18	also, what was in their wells from PAA that was
19	represented by someone from the Petitioners?
20	MR. ELLISON: I would say Susan Henderson
21	and I and I want to make a point of clarification
22	on the question. It said that question 7 says,
23	"Consolidated petition states that Powertech will be
24	mining from Inyan Kara." One individual, Dayton Hyde,
25	claims he draws water from Invan Kara. Susan

1	Henderson draws water from the Lakota sandstone, which
2	is part of the Inyan Kara. So
3	ADMIN. JUDGE BARNETT: Right. MR. ELLISON: I just wanted to make
5	sure that
6	ADMIN. JUDGE BARNETT: Okay. Yes,
7	that's
8	MR. ELLISON: where we are at on that.
9	She is approximately 10, 12 miles
10	ADMIN. JUDGE BARNETT: Okay.
11	MR. ELLISON: from the project.
12	MR. PUGSLEY: And we'd like to if we
13	could, to answer your question, sir. Go ahead.
14	MR. THOMPSON: Well, we are as I
15	understand it, we are 13 miles south of Edgemont.
16	MR. PUGSLEY: North.
17	MR. THOMPSON: North. We are 13 miles
18	north of Edgemont, and she is at least six miles south
19	of Edgemont. So she has got to be 18 or 19 miles
20	away. The most contiguous portion of her property has
21	to be closer to 18 miles.
22	ADMIN. JUDGE BARNETT: Okay. But this is
23	this is Susan Henderson?
24	MR. THOMPSON: Yes.
25	MR. PUGSLEY: Right.

1	ADMIN. JUDGE BARNETT: So I should be
2	able, from the maps, to figure look at that myself
3	and figure out how far away she is.
4	MR. ELLISON: Yes, sir.
5	ADMIN. JUDGE BARNETT: And I'm assuming
6	you're talking about you're talking about not road
7	distance but as the crow flies.
8	MR. THOMPSON: As the crow flies, yes,
9	sir.
10	ADMIN. JUDGE BARNETT: Right. I think I
11	should be able to figure that out myself, how far away
12	she is.
13	MR. THOMPSON: Yes.
14	ADMIN. JUDGE BARNETT: Okay.
15	MR. ELLISON: And we have you know,
16	there is a Fall River County property map.
17	ADMIN. JUDGE BARNETT: Okay.
18	MR. ELLISON: It is not part of the
19	record, but it is broken into sections, which is by
20	miles.
21	ADMIN. JUDGE BARNETT: Okay.
22	MR. ELLISON: Square miles, so
23	ADMIN. JUDGE BARNETT: Okay.
24	MR. ELLISON: it would be actually easy
25	to figure out.

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1	ADMIN. JUDGE BARNETT: Okay. Thank you.
2	I'm sorry. Was there anything closer from
3	the tribe that you wanted to add?
. 4	MR PARSONS: No.
. 5	MR. ELLISON: But I guess I would also
· · 6	figure it's worth a mention that the city of Edgemont
7	is closer.
8	ADMIN. JUDGE BARNETT: Okay. The city of
9	Edgemont is not represented by the petition.
10	MR. ELLISON: No. But I thought one of
11	the questions was, "Were there any municipal or as
12	well as private wells?"
13	ADMIN. JUDGE BARNETT: Right, right.
14	MR. ELLISON: I'm responding to that.
15	ADMIN. JUDGE BARNETT: Right, right.
16	Okay. Thank you.
17	CHAIR FROEHLICH: All right. What I'd
18	like to do now is move on and address the individual
19	contentions that have been filed by the Petitioners.
2.0	And as part of the rules under which the NRC and this
21	Board operate, the Petitioner must show standing as
22	well as at least one admissible contention.
23	And what I'd like to do now is walk
24.	through the individual contentions. The Board has
25	questions on most of them. And on the subject of

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contentions, in general, I would like to ask, first,

Public Commission staff, where in the Commission's

rules would we find the requirements for what must be

filed in application for an ISL proposal?

MR. CLARK: Your Honor, generally, those requirements are in 10 CFR Part 40. They can also be found in other parts, however. As mentioned, Part 20 prescribes standards for radiation protection. An applicant must meet certain criteria or demonstrate that it will meet certain criteria, in Part 20.

I also mentioned Appendix A in Part 40, several criteria of which are relevant to reviewing an ISR application.

In terms of the environmental report, an applicant must submit both a safety report addressing the criteria in the Commission's safety regulations in Part 20, Part 40, and Appendix A, and must also submit an environmental report as required by 10 CFR Part 5145. And Section 5145 governs the contents of the environmental report.

CHAIR FROEHLICH: Now, a number of the contentions are talking about the quantity of information necessary that are outlined in the sections of the CFR that you just cited for us. How does an applicant or a petitioner know how much

information is required to support their petition?

MR. CLARK: Your Honor, in some cases the plain language of the regulations will provide that information. But the staff has attempted, through guidance, through its standard review plan for uranium recovery facilities, the staff has attempted to provide guidance on the information that we need to conduct our review.

I can provide that -- the standard review plan is in fact a NUREG. I explained earlier that NUREG is capital letters, N-U-R-E-G. NUREG-1569, I wanted to be certain. And that also is available on the NRC's website.

CHAIR FROEHLICH: Okay. I think we'd like to move at this point to Contention Number 1 from the Sioux tribe. And there the contention, as stated there, states, "Contention 1. Failure to meet applicable legal requirements regarding protection of historical and cultural resources, and failure to involve or consult with the Oglala Sioux tribe, as required by federal law."

All right. As I read this, I'd like to compare Contention 1 that was filed by the tribe, with what the Commission did in the Crow Butte case, the one that was issued May 18, 2009, where it appeared,

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127 1 at least on a first reading, that that is an identical believe in Ι that case 3 environmental contention B, and the Commission held that it was inadmissible, I believe, because it was 4 not ripe. Would you please address the situation we have here with what the Commission found and held in CLI-09-09? MR. PARSONS: Sure. Jeff Parsons for the

record, for the Oglala Sioux tribe. I do agree that there are similarities, and certainly I think the Crow Butte case is relevant. But the -- you know, as it was fleshed out in the briefing, I think there are two -- really two components to Contention 1.

One aspect deals with a contention that there is a lack of adequate description in the application of the cultural resources at the site, and the second deals with the failure of the NRC staff or the NRC to consult under the National Historic Preservation Act. That second -- I'm sorry. Let me back up.

That first contention did not appear -excuse me, that first component did not appear in the Crow Butte case, so I think it's distinguishable in that respect. There is an argument in this case that

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the application materials do not provide the required description of cultural and historic resources.

and I think that's more -- is closer to the situation in Crow Butte, but -- and in that case it is true the NRC ruled that the contention was not ripe. And the basis for that contention -- you know, the Crow Butte decision from the NRC did not provide a wealth of analysis on that.

But the gist of it was an argument from the NRC staff that it will get to the NHPA, National Historic Preservation Act, consultation down the road when it conducts its National Environmental Policy Act review. And in this case, we are arguing -- it is different, it is distinguishable. In this case, there is a temporal argument.

Our argument in this case is that the National Historic Preservation Act requires consultation from the federal agency, between the federal agency and the tribe, to begin at the earliest possible time. And so whereas in the Crow Butte case there was an argument that you haven't consulted, and the response was, "It's not ripe, because we haven't gotten to that point yet."

In this case, there is a similar argument

conducted.

And so --

-- we haven't consulted -- but the difference is we're saying that there is a current, ongoing violation of federal law, because the National Historic Preservation Act requires consultation at the very beginning of the process, not after the detailed technical review is done and after the NEPA process is

CHAIR FROEHLICH: Is there any case law or guidance material that supports that proposition, that proposition that it should be -- that it should have occurred now or should be at this stage of the proceeding?

MR. PARSONS: Yes, there is. There is language, and it was quoted in our -- and cited in our brief, where it talks about the regulations issued by the National Park Service through the Advisory Council on Historic Preservation, at 36 CFR Section 800.1(c), talks about the agency officials "shall ensure that Section 106 process is initiated early in the undertakings planning." So that broad range of alternatives may be considered during the planning process for the undertaking.

In addition, the Advisory Council on Historic Preservation, November 2008 guidance document, references that same requirement -- early

engagement, early as possible time, at four separate places in their regulations, or in that guidance document.

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reading those together,argument that we're making is that the -- this contention is ripe at this time, because the federal law requires as soon as they receive an application, as soon as they begin activity related to an undertaking, as it is defined in the National Historic Preservation Act, that the agency must engage the tribe and begin that consultation process. And that argument was not made in Crow Butte.

CHAIR FROEHLICH: Okay. So your argument is that the -- is not with the Applicant so much as with the staff. And it's the staff's violation, in your opinion, of Section 106 of the NHPA that is the basis or the foundation of this contention?

MR. PARSONS: As I tried to explain at the outset, I think there are two components to it. is the inadequate information contained in application itself, and the second portion is as you describe, yes, that there is an ongoing violation of the National Historic Preservation Act, because that law requires consultation to begin at the earliest possible time.

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1	And, again, that was an argument that was
2	not made in Crow Butte, so I don't we would contend
3	that the ripeness determination made in Crow Butte is
4	not was not faced with that argument, was faced
5	with an argument that without that temporal
6	component.
7	CHAIR FROEHLICH: Okay. So you would
8	agree with me that the NHPA does not speak to a
9	consultation between the applicant and the tribe.
10	MR. PARSONS: I don't think the NHPA
11	speaks to that, correct. I do think that the
12	regulations governing an applicant's submittal does
13	speak to involving the tribe and including and
14	including the tribal authorities on the likely impacts
15	to the cultural resources. So just to flesh that out.
16	CHAIR FROEHLICH: All right. So your
17	quarrel is with the staff and with the agency's
18	consultation with the tribe.
19	MR. PARSONS: In addition to
20	CHAIR FROEHLICH: In addition to the
21	MR. PARSONS: Yes.
22	CHAIR FROEHLICH: to the other the
23	second, or the first in your
24	MR. PARSONS: Yes. Thank you.
25	CHAIR FROEHLICH: Okay. I'd like to hear

1	back now from the staff as to the concept of the
2	consultation, when it should take place, and any
3	support that would give us guidance as to when it is
4	intended when the statutes or the regulations
5	intend that consultation to take place and when in the
6	staff processing of the application it will take
7	place.
8	MS. JEHLE: The statutes and regulations
9	anticipate that consultation will take place when the
10	staff begins its environmental review, and will mature
11	when they issue the draft or supplemental
12	environmental impact statement. And that our
13	contention is that the consultation obligation, which
14	we recognize applies to the staff, has not become
15	ripe.
16	CHAIR FROEHLICH: This application was
17	filed in 2009. When do you anticipate it becoming
18	ripe?
19	MS. JEHLE: We anticipate that the draft
20	or supplemental EIS will be issued about spring of
21	2010 I mean, 2011.
22	CHAIR FROEHLICH: And the consultation
23	would take place before, during, or after the
24	preparation of the supplemental DEIS?
25	MS. JEHLE: All. All stages. The staff

has already initiated its consultation process, and they will continue to engage both tribal entities and the public.

MR. PARSONS: For the record, the tribe is not aware of an effort to begin consultation in this matter. We understand that the NRC has sent letters with respect to the Crow Butte, which happened just late last year, but I'm not aware -- and maybe it happened just very recently.

MS. JEHLE: Letters have been sent in February and March of this year, and a number of telephone calls and e-mails have been sent throughout the winter and the spring, both to the Oglala Sioux officials, officers, as well as any other tribal units, identities -- or tribes that have been given -- the names have been provided by the state Historic Preservation Office as part of our investigations for any groups that may have information on the historic or religious significance of the project area.

ADMIN. JUDGE COLE: These were letters requesting information?

MS. JEHLE: Letters requesting information, letters requesting a contact with the tribal entities, with individuals, and anyone who has information to do -- to come forward, but that's a

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1	process that is just we consider initiating. It
2	isn't the end of the process, and we would anticipate
3	that both the Oglala Sioux and other tribes may come
4	forward with information that would help us assess the
5	environmental
6	CHAIR FROEHLICH: And, counsel, to be
7	clear, this initiation, these letters filed sent in
8	March, I believe you said, of this year, they would
9	all appear in the ADAMS system?
10	MS. JEHLE: Yes, they do.
11	CHAIR FROEHLICH: Okay. Okay. ADAMS
12	being the Commission's public
13	MS. JEHLE: I have copies of the
14	correspondence between the staff and tribal entities
15	well, I should just say to the tribal entities.
16	Only one tribe has responded to our letters as of this
17	date.
18	CHAIR FROEHLICH: But the outgoing
19	letters, wherever they were, to whomever they were,
20	they are part of the public record and appear in the
21	ADAMS compilation that the Commission
22	MS. JEHLE: Yes.
23	CHAIR FROEHLICH: maintains for the
24	public to see.
25	MS. JEHLE: Yes, they do.

1	MR. PARSONS: Counsel for the tribe would
2	represent that in a conversation with legal counsel
3	Brett Klukan for the NRC not three weeks ago was
4	informed that consultation had not begun, and would
5	not begin for some time with respect to the Dewey-
6	Burdock proposal specifically.
7	I understand that there is an ongoing
8	effort to have a tribal liaison identified for NRC
9	in general respect for NRC matters, but the
10	information I had direct from NRC counsel was that
11	consultation had not, and would not, for some time
12	begin with specific respect to the Dewey-Burdock. So
13	I would be very interested in
14	MS. JEHLE: We are
15	MR. PARSONS: the letters that have
16	been sent.
17	MS. JEHLE: initiating the consultation
18	process, which is to make outreach to all the tribal
19	entities who may have information on the Dewey-Burdock
20	action area. And we have invited any entity who is
21	interested to participate in formal consultation,
22	government to government, or less formal consultation.
23	I am not I did not say that we have
24	started actual consultation, but the solicitation for
25	any groups that are interested in engaging, any groups

-- whether they -- we welcome information that would be given on an informal basis from individual tribal members who have information about any particular activities, religious or subsistence that have occurred on the land, and that isn't something that has to be done within the hearing process.

There is two different processes going on.

One is the right of the tribe to participate through the National Historic Preservation Act in consultation. The general public has the right to come and provide us with information as well, or individual tribal members.

The hearing process is separate from that, and our obligations under -- to consider the environmental and the cultural resources at this point won't ripen until the supplemental EIS are issued -- the supplemental EIS is issued. But we are -- we welcome the beginning of consultation on an informal level and -- but we have not received any specific information from tribes at this time.

MR. CLARK: If I could just add, Your Honor, even if the staff was shirking its responsibilities under Crow-Butte, a contention challenging the staff's consultation would not be ripe until the staff releases at least its draft SEIS for

Dewey-Burdock. I just hope that we don't go too much 2 into, what is the staff doing, because what is relevant is that the contention challenging the 3 staff's consultation under Crow Butte is not ripe 4 5 until the staff releases its environmental document. MR. PARSONS: And I would say that --6 7 MS. JEHLE: Which is spring of 2011, we 8 anticipate. 9 MR. PARSONS: Understood. I would say that there appears still to be a difference of opinion. 10 11 of a live issue with respect to what the law requires that as soon -- I mean, what we have here is an 12 application that has been deemed complete, despite the 13 fact that the tribe has not -- had not been involved 14 15 in any way whatsoever with respect to providing that information. 16 17 I think that may be one of the reasons that the application is -- we feel the application 18 materials are inadequate, because there is -- the 19 methodology employed to conduct the cultural review at 20 the site did not consider the information from the 21 people who are most directly involved. 22 But wasn't that the 23 CHAIR FROEHLICH: issue in Crow Butte? I mean, wasn't that the same 2.4 25 argument, that they had -- that the analysis had begun

1 on the part of the staff when -- I'm sorry -- the 2 application had been filed in Crow Butte, 3 contention was raised saying that the consultation had not yet taken place. The Commission ruled that that 4 5 was not yet ripe, premature, and isn't that sort of in 6 a time sequence the exact -- exact same situation we have here? 7 PARSONS: Again, Ι think 8 9 distinguishable with respect to the argument made here that the law requires that consultation begin at the 10 earliest possible time, and that appears to not be the 11 12 case, has not been the case, and is the legal position of the NRC staff that they have no obligation to do 13 that in this case or any future cases. And so I think 14 15 there is a live issue with -- currently that is ripe with respect to what the law requires, and that is the 16 1.7 National Historic Preservation Act in this case. 18 MS. JEHLE: The staff would like to point 19 out that the -- you're referring to the completeness 20 as the document submitted by Powertech. The completeness of the 21 MR. PARSONS: 22 application materials, you mean? 23 MS. JEHLE: Yes. I think that is a part of 24 MR. PARSONS: 25

I don't think that that's

this analysis.

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end all/be all. I think as soon -- I mean, under the law, the NHPA, the position is that as soon as the NRC receives an application it is obligated under the National Historic Preservation Act to begin consultation.

MS. JEHLE: The staff would say that our obligation does not begin until the issuance of the SEIS. However, our procedures start -- as part of the review, they begin outreach.

MR. PARSONS: So I think we have distilled the legal controversy. I would just like to mention in the Crow Butte case the NRC looked at this issue in the context of both the contention and the standing. And for purposes of standing, the Commission did find that this procedural injury did grant standing to the tribe in that case, and of course we make the same allegation here.

MS. JEHLE: And as part of our process in the issuance of the SEIS, once we have a draft that the staff is -- has proposed, they will -- they begin an active consultation. And so we expect the consultation to be an ongoing process, but we have not been required at this stage to have both our EIS -- or supplemental EIS and consultation to be going -- ongoing at the very same time, the preparation and the

1	consultation.
2	We are beginning an outreach. In fact,
3	the tribe itself, under our regulations and under the
4	National Historic Preservation Act, has the ability to
5	provide information on its own. All tribes are able
6	to provide that information, and before we begin our
7	formal government-to-government consultations. So
8	MR. PARSONS: Understood.
9	MS. JEHLE: But also in the discussing
10	the completeness, did you mention that the staff had
11	found the application to be complete?
12	MR. PARSONS: I believe that's the case.
13	MS. JEHLE: Right. We accepted it for
14	review.
15	MR. PARSONS: Thank you for that
16	clarification. I think when you say, "The staff is
17	not required to conduct the consultation process prior
18	to the release of the NEPA documents," I think
19	that's
20	MS. JEHLE: And we prepared the NEPA
21	documents.
22	MR. PARSONS: I think that's where the
23	legal issue lies, that we contend that the National
24	Historic Preservation Act literally kicks in at the
25	obligation, the requirement for the staff, kicks in at

1	the earliest possible time.
2	CHAIR FROEHLICH: So from your
3	perspective, the letters and the solicitation is not
4	early, and certainly not enough at this point from the
5	perspective of the tribes, correct?
6	MR. PARSONS: Yes, that would be the case.
7	CHAIR FROEHLICH: And from the staff
8	perspective, the contention, staying away from the
9	merits, but the contention itself, if this were raised
LO	after the supplemental DEIS came out, it would not
L1	raise a challenge saying it was not ripe
L2	MR. CLARK: Your Honor
L3	CHAIR FROEHLICH: only to the timing,
L4	not to the merit.
L5	MR. CLARK: Exactly. Of course, any
L6	petitioner would have to meet the requirements in
L7	CHAIR FROEHLICH: Right.
8	MR. CLARK: 2.309(f)(2). We likely
.9	would not raise a claim to ripeness. We would, of
20	course, have to evaluate it based on the contention,
21	but we wouldn't raise the same arguments.
22	CHAIR FROEHLICH: The applicant
23	MR. PARSONS: I'm sorry. If I might just
4	briefly on that point, I think that's a very important
25	distinction. As the NRC regulations read, a

subsequently-filed contention is not granted the same status as an initially-filed contention. And so I think the tribe suffers an injury, a procedural disadvantage. I think there is a meaningful prejudice there in the tribe's inability to raise these issues as of right now. But we have to meet the late-filed contentions, really discretionary exceptions of a contention at a later time.

CHAIR FROEHLICH: My response would be that if this contention were filed based on new information, i.e. information you saw for the first time in the supplemental DEIS, then it would fall under the same standard that you are operating under today.

MR. PARSONS: Understood. Our fear is that it's a potential -- its potential that the information that is provided in the application would provide -- would be the information that is provided in the NEPA document, and they'd say, "Well, that information came up in the application, and now we're incorporating it into our environmental study. But it has been available for months and months. Why didn't you raise" -- I mean, the catch 22 is --

CHAIR FROEHLICH: Fortunately, for your client, you did raise it at this point. It is in the

record.

MR. PARSONS: Well, and we assume that, you know, obviously, the way this process is set up, you have to raise -- despite the handicap of not having complete information, you have to dissect that and raise all contentions at this time.

So I think, you know, the difference -the procedural difference between filing an initial
contention and a late contention puts the tribe in a
bind, so to speak, because a late-filed contention, as
it is stated in the regs, is not afforded the same
credence or the same ability to be admitted as a -- it
has to jump through additional hoops, that is, than an
initially-filed contention.

Thank you for indulging me on that.

ADMIN. JUDGE COLE: Mr. Parsons, if the staff and the tribe were currently involved in consultation, what would be taking place? How do you — what happens in this? If you were to have full consultation with the Commission, what goes on?

MR. PARSONS: Typically, in a process of consultation, the tribe will provide information to the NRC, be invited to provide information. They will be provided with all information that the agency has.

ADMIN. JUDGE COLE: It would be a two-way

street.

MR. PARSONS: Absolutely. They would be invited to -- for things like look at the site itself, and to evaluate. I mean, one of the issues we have, as we raised, is -- and not to disparage Augustanna College's cultural department, from all understanding they are a very competent department, but without having the information from the tribe as to the significance of various sites, or things that they may not even recognize as historical or cultural, more cultural resources, it is impossible for a third party like that to be able to comprehensively review a site for its cultural values without involving the tribe.

And I think that's why the NHPA is set up the way it is, to involve the tribe at the earliest possible time, so that exchange of information can take place, and the tribe can be allowed to conduct its assessment. And some tribes are not -- you know, are not interested or may not want to conduct as robust of a cultural review, but oftentimes they do. More likely than not they do.

And it -- we believe the NHPA puts an obligation on the agency to provide the tribe that opportunity at the earliest possible time.

ADMIN. JUDGE COLE: Thank you.

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1 MR. PARSONS: Thank you. 2 CHAIR FROEHLICH: All right. I notice 3 that the Applicant, in addition to challenging the 4 standing of the tribe, challenges this contention as 5 premature as well. 6 MR. PUGSLEY: Yes. 7 CHAIR FROEHLICH: Based on I quess the discussion that was just held, if this same contention 8 9 were raised when the DEIS -- supplemental DEIS were 10 issued, would the company be raising the premature 11 argument? 12 MR. PUGSLEY: No, Your Honor, we would 13 not. We agree with the staff's position, legal 14 position on this issue. 15 CHAIR FROEHLICH: Okay. And, therefore, it would be a timely contention if filed in response 16 to the supplemental DEIS. 17 MR. PUGSLEY: Yes. It would have to -- as 18 19 counsel for the staff stated earlier, it would have to 20 meet the requirements of 2.309(f)(2), but we would 21 not, as a company, raise a ripeness argument. 22 CHAIR FROEHLICH: I notice in 23 Powertech answer to many of the contentions you state 24 that 10 CFR 5145 doesn't impose adequacy requirements 25 on an applicant. Do you have in mind that argument

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that was raised?

MR. PUGSLEY: Yes, sir.

CHAIR FROEHLICH: Is it Powertech's argument that a petitioner can never challenge the adequacy of a statement made by an applicant in their filed application?

MR. PUGSLEY: No, it is not, Your Honor. Our argument is simply that using 10 CFR Part 5145 and 5160 as a legal basis for an inadequacy claim is not the appropriate regulation upon which to base that. What we are arguing is merely confining it to those two regulatory provisions.

They basically prescribe what types of items should be discussed in the environmental report, per Part 51. We -- and as you notice in our responses, we went to great pains to cite portions of the application that address these issues. So the short answer, Your Honor, is no, we do not believe -- it is not our position that someone can never raise an inadequacy claim.

CHAIR FROEHLICH: Had they not raised the particular section, 5145, left that out completely, no reference to that particular part of the regulations, would they be in a position to raise a challenge to the adequacy of the application?

contention was worded, Your Honor. I think that it all really depends on how the alleged inadequacy is formulated. I mean, for example, in response to this particular contention, the tribe's brief does -- and I agree with Mr. Parsons that there are two elements to his contention.

MR. PUGSLEY: It would depend on how the

However, they are both on point with Crow Butte in my opinion, because if you look at the part of the contention directed at the company, it continuously states that the information offered in the application -- and it was just said a moment ago -- is inadequate because there was no consultation with the tribe.

So, but the consultation with the tribe is not the applicant's responsibility. It is the staff's responsibility. And because, as my colleague said earlier, this is a phased project, and I would not only endorse the staff's position that it is an ongoing consultation process prior to license issuance, it is also an ongoing process after license issuance, because we will go to the next well field and the next well field.

 $\,$ And we are -- and it is standard procedure for applicants to have to basically commit to a

license condition that says if you identify any 1 potential historic or cultural resource while you are 2 3 moving forward with your project, you must stop what 4 you're doing, assess it, determine what action would need to be taken -- whether it be preservation or 5 6 avoidance or both -- and that -- I would like to 7 emphasize that point because -- and the reason that 8 these two portions of Mr. Parsons' contentions are 9 linked to Crow Butte is it all centers on the same issue, which is tribal consultation. 10 And that is the staff's responsibility, 11 12 and I agree with the position that it is not yet ripe. So I believe Crow Butte speaks directly to it. 13 MR. PARSONS: If I may --14 CHAIR FROEHLICH: Mr. Parsons? 15 MR. PARSONS: -- we agreed -- we agreed, 16 earlier, 17 stated that the National Historic 18 Preservation Act, that Act does not put -- and maybe it's -- does not put a duty on the applicant to 19 20 consult under that statute. And maybe it's a failure to define terms precisely, but consultation under the 21 22 NHPA is one thing. 23 But there are also requirements in the

regulations in terms of ensuring a description of the

environment affected and the impacts of a proposed

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action on the environment. And these are reflected in the NUREG-1569 where it talks about the company conducting consultation.

Now, it is not -- it is not talking about NHPA consultation. It is talking about making sure that the company knows what they are looking at. You know, no disrespect to the company, but they are -- there is a real potential that when they are out there doing their work they will not recognize what is a cultural resource as they are conducting -- I mean, there is a pile of rocks. Well, it's a pile of rocks.

How would we know if that's -- I mean, you know, that sort of thing is a very real potential that the regulations try to address. And this is addressed on page 13 of our opening brief, where it talks about the duty is on the applicant to conduct a review and provide the information on cultural resources that includes working with tribal authorities on the likely impacts.

And so, you know, I understand the wording is similar, talking about consultation, but I think we are talking about two different things. The NHPA applies to the staff only, but the requirements in 1545 and -- excuse me, pardon me, 10 CFR Section 5145 apply, and, a implemented through the NUREG-1569,

apply to the company. 2 CHAIR FROEHLICH: I see your reference on 3 page 13 to the NUREG-1569. You cited me also to a CFR 4 cite at this point that requires this consultation? 5 Could I have that again, please? 6 PARSONS: Well, it's the 10 CFR MR. 7 requires a description of the affected 8 environment and a discussion of the impacts of the 9 proposed action on the environment. And as evidenced 10 through the NUREG, that includes involving the tribe 11 and having some basis for that information. 12 CHAIR FROEHLICH: Okay. The consultation 13 requirement I think you are suggesting comes from the 14 NUREG, not from the CFR reg. 15 MR. PARSONS: I'm sorry. It derives from 16 the CFR. 17 CHAIR FROEHLICH: The consultation 18 portion. 19 MR. PARSONS: As implemented and fully --20 fully vetted or fully described through the NUREG-21 But the basis, the legal basis -- as I 22 understand, there is an argument from the company that the NUREG-1569 cannot form the basis of a contention 23 because it is not binding. 24 25 CHAIR FROEHLICH: Right.

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MR. PUGSLEY: Sir, if I may?

derives from 15 -- from the CFR and is fleshed out

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through the NUREG.

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CHAIR FROEHLICH: Please.

MR. PUGSLEY: I respectfully disagree with Mr. Parsons' characterization of how the NUREG-1569 implements Part 51. I do not believe that's the case. NRC has a NUREG entitled NUREG-1748 that is the contents for an environmental report, and as well as how an EIS is set up for agency reviews. That would be more appropriately tailored to Part 51 than the SRP.

And, secondly, I -- I don't see anything in the pleadings that shows that these provisions of the standard review plan are directly linked to Part 51 requirements. So, I mean, that is just our position on that.

CHAIR FROEHLICH: Staff, do you care to enlighten us on that subject?

MR. CLARK: Your Honor, just a brief comment. I mean, the Commission's position on NUREGs is abundantly clear and stated in the Commission's decisions. They merely provide guidance and show one way of complying with the regulations, but they are not binding.

So a violation of a NUREG, even if an applicant were not to comply with a NUREG, is not a basis for an admissible contention.

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CHAIR FROEHLICH: All right. I'd like to move on to Contention 2, which is failure to include necessary information for adequate determination of baseline groundwater quality.

I'd like to ask the applicant if the tribe, in Contention 2, has not raised a genuine dispute over a material issue with respect to the level οf detail and scientifically defensible methodology used by the Applicant with respect to the baseline water data? Isn't that the crux of this contention?

MR. THOMPSON: I believe it is.

CHAIR FROEHLICH: Okay. So they've -- so you can see that they have raised a genuine dispute over a material issue.

MR. THOMPSON: No, I don't. And that's -what I said earlier is that with respect -- and I alluded to 1569 talking about the two phases, and I think that's what Mr. Parsons was referring to. I also alluded to 4032(e), which says that under the current condition interpretation you cannot go forward and put in your well fields and your monitor well ring until you get a license, because they have a nexus to health and safety, and it has to await the completion of the environmental review.

Therefore, it is not possible under NRC's licensing procedures to have all of that detailed information on baseline at this stage of the process.

It would be in violation of 4032(e) to attempt to gather it.

MR. PARSONS: If I might interject, I do think that that's a mischaracterization of the rules. The NRC regulations -- and this was played out in a mine site in Wyoming where the mine in Wyoming started to put in their monitoring ring and their -- so their well field activities, their production operation wells, and in that case it was found that, as Mr. Thompson alludes to, that they cannot go that far. But what they clarified is that gathering of baseline information does not fall under that prohibition for beginning pre-construction of operational facilities.

And, in fact, as set forth in our petition at page 18, 10 CFR Part 40, Appendix A, Criterion 7, requires the Applicant to provide "complete baseline data on the milling site and the environs." And so the idea -- I understand that as a production, as an operational matter an ISL mine site is an iterative process, but that's an operational phase and not a baseline gathering phase.

It is our -- based on Appendix A, it is

1	hard to get more plain language than "complete
2	baseline data." And so I think that that's the basis
3	of our contention here to say that they need complete
4	baseline data, not to say that they won't do more work
5	in terms of figuring out where to put their well
6	field, how to align their well field and where to put
7	their monitoring rings, but in terms of baseline data
8	that is not part of that operational pre-construction
. 9	prohibition.
10	MR. THOMPSON: That is incorrect. Seven
11	doesn't apply strictly to ISL, first of all. It is
12	applied to conventional uranium mill tailings.
13	CHAIR FROEHLICH: Right. But until the
14	Commission has separate regulations on ISL, we are
15	supposed to seek guidance and direction from the
16	existing milling regs. Isn't that correct?
17	MR. THOMPSON: That is correct.
18	CHAIR FROEHLICH: So why would it not be
19	appropriate to take a look at Part 40, Appendix A,
20	Criterion 7?
21	MR. THOMPSON: You have to modify all of
22	the guidance that exists for determining baseline
23	information with respect to a conventional mill. It
24	has to be modified in applications to NRC staff with
25	respect to an ISL facility. And the NRC staff has

said, "Yes, we need some regional baseline data."

We need to know -- you need to know where the ore body is. You need to know where the well fields are likely to go. That means installing some wells in the area where you are going to produce.

You need to know the water quality outside of the mining zone, because in the future all of that is addressed in 1569 in the general gathering of baseline data, but you do not have the highly detailed water quality data and other things that you get after you get a license. You are not required to have it, and you are not allowed to seek it.

MR. PARSONS: If I might provide one more citation, the regulations cited by Powertech in their defense on pre-construction states -- 40.32(e), the very last sentence specifically addresses this issue I think, or at least is highly relevant.

It says the term does not mean site exploration, roads necessary for site exploration, borings to determine foundation conditions, or other pre-construction monitoring or testing to establish background information related to the suitability of the site or the protection of environmental value.

So I think it is relatively clear that when we are talking about baseline data-gathering that

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1 to be conducted prior to and as part of an 2 application requirement. 3 I don't think what that MR. THOMPSON: 4 says is inconsistent with what I have been saying. 5 You have to develop enough baseline information to 6 determine what the water quality is generally in the 7 mining zone and what the water quality is on the 8 immediate outside. You have to do that in order to 9 get an aquifer exemption. You have to know the 10 boundaries. 11 And of course you have to have that basic 12 But if you look at 1569, which says, information. 13 "This is what the NRC staff is going to be looking 14 for, "they specifically say, "Don't expect to have all 15 of the detailed information on the water quality in a 16 given well field, because it is going to vary from 17 well field 1 to well field 2." It can even vary in 18 different portions of the well field. 19 So what he says, I don't disagree with. 20 CHAIR FROEHLICH: I would like the staff to address the issue of the level of detail that is expected at this stage, and maybe elaborate a bit on the NUREG that was just cited. 24 Your Honor, first, I would MR. CLARK: 25 like to clarify that both the Petitioner and the

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Applicant are referring to Criterion 7. And I want to make clear that what is relevant here is the first sentence of Criterion 7 that refers to baseline data.

And I just want to make sure there is no suggestion that at this time Powertech needs to provide the information required in the second sentence of Criterion 7, which refers to preoperational monitoring program.

The staff's position is that the staff cannot take a position right now as to whether Powertech provided complete information. As made clear, the staff's review is ongoing. And it is considering — that is obviously an important area in the review of an ISL application.

But the staff expects that the Applicant provide adequate baseline data addressing major constituents, addressing any major studies in the region, and beyond that I am hesitant to say what in each case the staff would require. The information provided by Powertech was, in the words of the Petitioner's expert, voluminous.

And the staff's position isn't that Powertech did in fact provide complete information, but that the Petitioners haven't met their burden showing they failed to provide complete information.

Our position is that Dr. Moran does not identify any deficiency. Dr. Moran is the expert upon whom the tribe relies, and also the Petitioners rely on Dr. Moran's opinion.

Dr. Moran alleges some fairly specific deficiencies. He claims that the information Powertech provided is incomplete, and he states a number of reasons why he believes that to be the case. As stated in the staff's brief, though, none of Dr. Moran's concerns raises to the level of inadmissible contention.

CHAIR FROEHLICH: I read very carefully the staff brief on this section, and I note that you criticized Dr. Moran, because according to the staff, at page 23, he didn't cite specific sections of the NUREG to support his claim that additional analyses were required.

The staff also says on the same page that that NUREG doesn't impose any requirements. Don't you have poor Dr. Moran in at catch 22?

MR. CLARK: No, Your Honor. Simply if you are going to -- regardless of whether the support can be used to support our contention or not, we expect that somebody give us the benefit of knowing what they are relying on. Our position, as stated previously,

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is the NUREG does not impose binding requirements on an applicant.

CHAIR FROEHLICH: Right.

MR. CLARK: However, if you are going to rely on something, even if it's wrong, we would expect that you at least identify the specific portions of the document. So even -- we made that statement of course to hedge our bet, say to the Board that we are willing to entertain the notion that a NUREG doesn't impose binding requirements.

Well, even assuming the NUREG imposed requirements on Powertech, which it does not, but even assuming that were the case, the Petitioner would still have to meet 2.309(f)(1)(6) and refer to specific -- or 2.309(f)(1)(5) and provide specific support for its contention.

CHAIR FROEHLICH: Well, doesn't 2.309(f)(1)(5) say that he has to have the alleged facts and an expert opinion which support his contention? Isn't that just what Dr. Moran has put in the record?

MR. CLARK: Well, under Commission the Petitioner must provide specific precedent, references. It's just that the NUREG is -- the Board is aware that the NUREG is, I believe, almost 300

pages long. And we think it is incumbent on the 1 2 Petitioner to at least identify a section of that 3 NUREG. 4 ADMIN. JUDGE BARNETT: If he did identify 5 a section of the NUREG, would you say, "Well, the 6 NUREG is not applicable"? 7 MR. CLARK: Yes, Your Honor. We've said 8 that before, and we believe that -- but there is 9 nothing inconsistent with our position being that the 10 NUREG does not apply -- does not impose requirements. 11 But even if we were wrong, there is still not 12 sufficient support. 13 If you look at --MR. PARSONS: 14 CHAIR FROEHLICH: Mr. Parsons? 15 MR. PARSONS: Thank you. If you look at 16 page 18 of our petition, it cites the numerous 17 provisions of the NUREG. And then, in addition, 18 throughout -- as stated in the petition and throughout 19 Dr. Moran's analysis, there are -- it is replete with 20 references to the application materials itself. 21 Now, I understand that Powertech and NRC 22 staff want to cite a bunch of other provisions of the 23 -- or sections of the application that they think 24 meets that, you know, that they demonstrate the proof. 25 But here we are well into the merits at this point.

1	CHAIR FROEHLICH: If I took specific
2	references that staff points out in 10 CFR
3	2.309(f)(1)(5), would be in your petition at pages 18
4	through 21, is that your argument, Mr. Parsons?
5	MR. PARSONS: Yes, sir.
6	CHAIR FROEHLICH: Thank you.
7	MR. PUGSLEY: Your Honor, if I may.
8	CHAIR FROEHLICH: Yes.
9	MR. PUGSLEY: One thing we Powertech
10	would like to make to note for the record is when
11	evaluating this contention, because we are basically
12	dealing with a contention about baseline water quality
13	data and the level of completeness of that data. I
14	would ask that when you consider your decision that
15	you take in mind page 23 of our pleading where we cite
16	directly from the SRP. It is not a
17	CHAIR FROEHLICH: Just one second. It
18	will be easier if I follow with you.
19	MR. PUGSLEY: No problem.
20	CHAIR FROEHLICH: Okay.
21	MR. PUGSLEY: It is not a requirement per
22	se. We have been talking about whether there are
23	requirements in the SRP. This is not a requirement.
24	This is basically staff's view on acceptance criteria
25	that says reviewers should keep in mind that the

development and initial licensing of an in situ leach facility is not based on comprehensive information.

Reviewers should not expect that information needed to fully describe each aspect of all the operations, which in my mind includes baseline water quality data, will be available in the initial application.

The reason I am raising this point, Your Honors, is because when looking at allegations about a failure to include information, or a failure to include adequate information, you have to read it in light of this statement, because it would -- to not do that would hold the company to a standard of information-gathering that we are prohibited by regulation to satisfy, which is 4032(e).

So as far as I'm concerned, when you're evaluating baseline water quality at a site, its stages, as was noted by my colleague earlier, there is going to be more information later in the game. But what we're looking at in terms of an admissible contention is what level of data needed to be present at this stage of the game.

And that's why I ask when you consider your decision on this contention to consider it in light of that statement.

1	ADMIN. JUDGE COLE: And that statement is
2	guidance in NUREG-1569.
3	MR. PUGSLEY: It is guidance in NUREG-
4	1569, but, however, it directly reflects the staff's
5	interpretation of regulation at 40.32(e).
6	ADMIN. JUDGE BARNETT: Well, I'm not sure
7	did the staff not say that this was supposed to be
8	complete baseline water quality information at this
9	stage?
10	MR. CLARK: Your Honor, the information
11	would be complete in the sense it provides background
12	information, but it is not complete in the sense that
13	it would support operations. In fact, they will have
14	to, under the second sentence of Criterion 7,
15	Powertech, if the license is granted, would have to
16	provide pre-operational or, excuse me, operational
17	data. So it's a different set of data that is
18	required under the first and second sentences in
19	Criterion 7.
20	ADMIN. JUDGE BARNETT: Can Dr. Moran not
21	challenge whether it's complete or not?
22	MR. CLARK: Certainly, Your Honor, Dr.
23	Moran can challenge whether it's complete. But he is
24	required to or the Petitioners are required to meet
25	the requirements at 2.309(f)(1).

ADMIN. JUDGE BARNETT: You've got a lot of stuff in here. It's got a lot of information in it.

MR. PARSONS: And if I may briefly, you know, again, I am always a bit confused as to how NUREG-1569 is credible interpretation of how the regs are applied, and then, all of a sudden, when we cite to it, it's just one way to do it, and it's not really relevant.

But regardless, Appendix A, Criterion 7, talks about complete baseline data. And with respect to Dr. Moran's expert report, he not only challenges the quantity of information, but also the methodology that is employed.

And so I think that not to get lost is the fact that we are challenging the scientific methodology that is being applied to determine the baseline data, and it is unclear to me how you could have any -- regardless of the amount of information you have, if it's not using an acceptable scientific methodology, you know, it is not worth, you know, putting in.

MR. PUGSLEY: Well, I think, Your Honors, that if we want to leave the SRP out of this and look at the regulations being cited here, Criterion 7 of Appendix A, and 4032(e), if we were to read Mr.

Parsons' statement literally that the criteria requires complete baseline data, then those two regulations are diametrically opposed, because then we have to read the regulation as the Commission has directed, which is as -- applied as appropriate to ISL projects.

So forgetting guidance aside, that in and of itself is critical, plus the fact that methodology of gathering data is also directly linked to this process, because there are certain methodologies we can't engage in, I mean, we can't go in, because in order to determine water quality inside a recovery zone, as compared to water quality at a proposed monitor well ring, which has direct impact on well placement, hydraulic controls, well field balance, etcetera, that goes beyond what the regulations allow us to do.

So as I stated earlier, just -- if you would please keep in mind those statements when you are determining whether the contention is admissible.

MR. FRANKEL: Your Honor, I'm afraid that I might get lost -- just a clarification on a procedural question? I haven't been chiming in on a lot of this, because it's -- well, you haven't asked me to. But some of these issues come up in our

We'll get a chance to --1 contentions. 2 CHAIR FROEHLICH: Take good notes. 3 MR. FRANKEL: Yes, sir. 4 CHAIR FROEHLICH: Look forward to hearing 5 from you --6 MR. FRANKEL: Thank you, sir. 7 CHAIR FROEHLICH: -- when it's your turn. 8 Mr. Pugsley? 9 MR. PUGSLEY: Yes, sir. 10 CHAIR FROEHLICH: Getting back to this 11 iterative process and the timing of when additional 12 permissions are requested or required, and the 13 filings, what is the opportunity for Petitioners to 14 raise a new contention, or maybe raise this contention again? Are they publicly noticed? You know, when is 15 16 -- in the procedural timeline of this, do they ever 17 get another chance to raise this? 18 MR. PUGSLEY: Your Honor, if you look back 19 at the long lineage of cases in the Hydro Resources, 20 the long issued decisions, hearing rights under the 21 Atomic Energy Act was an issue that was litigated. 22 And it was found that the process by which a licensed 23 application is reviewed, based on the data, allowed to 24 be compiled.

The process of getting a license and then

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phasing in -- not only phasing in the initial well field, because we have to wait until we get a license to put that in, but also the installation of future well fields, while they -- I would defer to my colleague on this, because he had more time on that case than I did, but it was found that there were no violation of hearing rights under the Atomic Energy Act.

I don't know if you want to add something to this.

MR. THOMPSON: No, it -- there could be -there can be potential opportunities. For example, if
in the Hydro case there was a -- an estimate of nine
pore volumes for restoration, if the staff decided,
based on evidence presented by Hydro Resources, to
reduce that, and to amend the license to require
something less, or more, presumably that would be
subject to potential hearing.

CHAIR FROEHLICH: Could I ask the staff to explain for the Board the iterative process from the perspective of notice to the public as we move from one stage, the initial well fields, to future well fields, to moving into the operational stage?

MR. CLARK: Well, Your Honor, future well fields that aren't contemplated by Powertech's

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proposal would require a license amendment, and that would have with it hearing opportunities, and the Petitioners could again seek a hearing or any other interested person. So --

CHAIR FROEHLICH: I'm not sure if I was The iterative process that we are hearing clear. about.

> For the current --MR. CLARK:

CHAIR FROEHLICH: For the application. Are the future -- they will start with the pre-operational authorizations that they receive, and then they will move from there and look at different areas. Are those individual next steps, notice to the public, and is there opportunity for public input?

MR. CLARK: Typically, they are not, Your Honor. However, each step would require the submittal of certain information. As the Petitioners are aware, the Commission's rules provide for late-filed contentions. So if significant there is information, not just -- earlier we talked about the staff's draft to final supplemental environmental impact statements. But 2.309(f)(2) also applies to other information, and other information could also serve as a basis for a late-filed contention.

1	CHAIR FROEHLICH: And the fact that you
2	have received additional information, or they are
3	moving to the next stage of this process, there is no
4	public notice of that given?
5	MR. CLARK: Your Honor, I don't want to
6	misstate the staff position, but typically my
. 7	understanding is there is not.
8	CHAIR FROEHLICH: There is not.
9	MR. CLARK: No.
10	CHAIR FROEHLICH: And is there any special
11	notice given to a sovereign tribe under the
12	consultation understandings and agreement when we move
13	from one stage to the next?
14	MR. CLARK: It would it would depend
15	what authority of course, if this case is involved
16	in a hearing, there would be more than notice that the
17	tribe would be a party, or the consolidated
18	petitioners. I'm unaware, under the NHPA, of any
19	requirement for additional consultation. I
20	ADMIN. JUDGE COLE: Unless they find
21	something.
22	MR. THOMPSON: Yes.
23	MR. CLARK: If they find
24	MR. THOMPSON: Well, if you're referring
25	to the NHPA process, as we said, there is typically a
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license condition -- there was in Hydro Resources --1 2 which very, very plainly says, as Judge Cole 3 suggested, if you find something, you have to go back 4 to NRC. And presumably if NRC sets up, during the 5 consultation process, a memorandum of agreement with the SHPO and the tribal historical preservation 6 7 officer, any future actions would be governed by 8 consultations pursuant to that agreement. 9 And that goes on until license termination 10 and release for unrestricted use. It is an ongoing 11 obligation. It is not static in any way, shape, or 12 form. And just to add to that, 13 MR. PUGSLEY: 14 Your Honors, the -- to provide you with a more 15 contemporaneous example, the applications before the staff right now, if you look at some of the requests 16 17 for additional information, they are requesting a 18 commitment from the license applicants to do that very 19 process. 20 So it is not just licenses such as HRI 21 that was issued 12, 13 years ago. That -- unless I'm mistaken -- the staff can correct me -- that is still 22 23 current staff policy. 24 CHAIR FROEHLICH: Mr. Parsons? 25 MR. PARSONS: It appears to me the answer

to your initial question, after all of that, was no. Once the license is issued, that is it. I mean, I understand that if new information comes up in the NEPA process, and whatever, what have you, we end up with potential for late-filed contention.

But once the license is issued, we are not able to file a contention challenging a methodology or an issue with respect to information gathered. I mean, their whole argument is that they can -- they want to do that data-gathering after they get a license. At that point, it's over. And so I think your question is well phrased that what they're setting up is a situation where we can't, in fact, challenge the completeness or the methodology, which I think is simply not tenable.

to Contention 3. Contention 3 is a failure to include adequate hydrological information to demonstrate ability to contain fluid migration. Let me ask the Applicant here, has not the tribe in Contention 3 raised a genuine dispute over a material issue with respect to the level of detail and the scientifically defensible methodology used by the Applicant with respect to baseline water data?

MR. PUGSLEY: I would say our position is

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There's a lot of similarities between the one we just finished -- yes.

CHAIR FROEHLICH: Well, in that case, what parts of 10 CFR 2.309(f)(1) are missing from this contention?

Well, as you know, in our MR. PUGSLEY: response we went through the specific statements of Dr. Moran, almost item by item. Basically, it is kind of similar to the last one, which is that there wasn't -- there weren't -- there wasn't a specific showing or demonstration of aspects of the license application that would lead to -- one to believe that this would result in an issue. So I guess it would be (f)(1)(6), I believe.

MR. THOMPSON: There are general discussions of fractures and various things like that, but there is no analysis or no allegations with respect to the information in the application that shows where the aquitards and confining layers are, They don't address those issues. etcetera.

There is a generalized concern about things like fractures, and so forth, but it doesn't point to anything in the application that shows where the ore zone is versus confining layers, and so forth and so on. And we have to show -- I would think there

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has to be some specificity to the concerns rather than 2 general regional fractures and things of that nature. I mean, we're talking about a huge region here. 3 4 ADMIN. JUDGE COLE: What about 5 pumping tests that reference to are 6 demonstrate confinement? It raises questions about That seems to be right on point with what the 8 most important issues in this case are. 9 MR. PUGSLEY: Well, let me -- if we may 10 note a couple of things. One, there is no NRC 11 regulation that states specifically that you can't conduct an ISL mining operation in an area where there 12 is no confinement. So that hasn't been referenced, 13 14 and I know of no regulation that says that. 15 The pumping tests and other items such as 16 that are in Powertech's environmental report and 17 discussed there in Chapter 4 of the environmental 18 report. I can give you specific citations if you'd 19 like, but that information is in the application. 20 ADMIN. JUDGE COLE: Were 21 allegations, though, that it is not complete or 22 sufficiently complete to demonstrate that there is no intermixing between aquifers? 23 24 MR. PUGSLEY: Well, I guess the -- again, 25 this contention does rely on Part 51 again in many

there

They make other -- provide other references. 2 didn't want to suggest that he failed to do something 3 he wasn't trying to do. 4 ADMIN. JUDGE BARNETT: Well, I guess I'm 5 still not sure I understand. So what was the point? 6 So you are trying to not -- so what was the point of 7 applying each of these criteria for contention to each 8 paragraph? 9 MR. CLARK: We are trying to -- excuse me, 10 Your Honor. We are trying to be careful, in case the Board looked at paragraph 36 with an eye toward 11 whether it formed an admissible basis. And we wanted 12 13 to be sure if the Board looked at it as offering a basis that we made clear it did not form an admissible 14 contention. 15 ADMIN. JUDGE BARNETT: Right. But that's 16 -- we should not be looking at that paragraph as a 17 Board. We should look at the contention as a whole, 18 19 each of the -- however many paragraphs there are, is that correct? 20 MR. CLARK: Your Honor, I know that the 21 22 tribe argued that in their reply. They were presented 23 to us paragraph by paragraph. We feel like we did our

> If the parts do not form an admissible **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. WASHINGTON, D.C. 20005-3701

job and addressed them paragraph by paragraph in

response.

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contention, it is difficult for me to see how the 2 whole can. 3 ADMIN. JUDGE BARNETT: Well, the whole can be greater than the sum of the parts. 4 5 contention I guess you could pick apart the individual sentences and say this didn't meet the criteria of the 6 7 contention, right? 8 Your Honor, it was not the MR. CLARK: 9 staff who labeled the contentions in 11 paragraphs. 10 And as you mentioned before, Dr. Moran does provide a 11 lot of opinion. However, the length of a contention is not a basis for admitting the contention. 12 13 staff -- we went through carefully to see whether any the contention admissibility 14 paragraph met 15 requirements, and we concluded that none of the 16 paragraphs did. 17 ADMIN. JUDGE BARNETT: Okay. All right. 18 If all of the criteria in 2.309(f)(1) are identified 19 in at least one paragraph, does that make the 20 contention admissible? MR. CLARK: No, Your Honor. 21 I would have 22 to see the example, because, again, they weren't 23 If the tribe cross-referenced presented that way. various -- to be admissible, a contention has to refer 24 25 to specific portions of the application. Clearly, the

paragraphs were structured as different paragraphs because they refer to different parts of the application.

In most cases, they don't refer to specific parts, so they fail to meet that requirement in 2.309. But I'm not saying it's impossible, but that's not what the tribe presented to us here. They did not cross-reference, say, paragraph 36 with paragraph 41. If they had presented it that way, we could have addressed it that way. We responded to what we received.

ADMIN. JUDGE BARNETT: Okay. I guess I'm just having a little -- a hard time understanding how if each of the paragraphs is taken individually, and if the criteria from 203 -- 2.309(f)(1) were identified in at least one paragraph for all the paragraphs together, how that would not make an admissible contention.

MR. CLARK: Well, Your Honor, because, for example, one requirement in 2.309 is that they identify a dispute with the licensee. Well, if they --

ADMIN. JUDGE BARNETT: And so somewhere in there you pointed out that they -- they did identify a dispute with the licensee.

MR. CLARK: And they also need to provide support for their position on that dispute. Now, if they provide support for their position on another dispute, that's not an admissible contention. If they claim Powertech should have addressed one issue, and then they don't support that claim, but elsewhere they support some other issue which isn't in fact a dispute — one example is they claim that Powertech hasn't shown there is no community between aquifers.

Well, that is not a genuine dispute, because there are portions of the application referring to a certain amount of communication between aquifers. So there are -- in that case, there is some support for their position that there is some degree of communication between certain aquifers, but there is no dispute with the applicant.

So they can't -- I'm not aware of any NRC precedent. I'm not saying there's not a case out there, but --

CHAIR FROEHLICH: How about the case of Progress Energy, the Levy County case, CLI-10-2? There the Commission spoke to I guess contentions where you have a single contention with many, many subparts, and that, as I read this, the Board was not required to read each section of the contention in a

1	vacuum, nor was it required to discuss each subpart,
2	as its own preceding preceding findings had not
3	been set forth.
4	What I think Progress-Levy in the
5	Commission's words, was that you can't atomize a
6	contention, that it has to be looked at as a whole.
7	And if you can find that the six criteria are
8	satisfied within the whole of the contention, not
9	within the whole of any particular paragraph, that you
10	have an admissible contention. Am I reading this
11	decision correctly?
12	MR. CLARK: Your Honor, no, I believe
13	that's correct, if the overarching contention but
14	here, what I was responding to a question of
15	whether the bases can be mixed to form the contention.
16	I am not aware of any precedent for that.
17	If there is sufficient support in the
18	contention, it doesn't matter
19	CHAIR FROEHLICH: I'm sorry. You said
20	"bases mixed." Can't a single contention have more
21	than a single basis?
22	MR. CLARK: Yes.
23	CHAIR FROEHLICH: Okay. And so they could
24	be mixed.
25	MR. CLARK: They can be mixed, but each

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basis -- each basis needs to meet the criteria in 1 2 2.309(f)(1). 3 CHAIR FROEHLICH: Each basis, the contention? 4 5 MR. CLARK: Either each basis or the contention as a whole. But it still has to -- the 6 7 Petitioner still has the burden of presenting, meeting 8 all the requirements, showing what issue is in 9 pointing to relevant dispute, parts οf the 10 application, and providing adequate support. Now, it is also -- the Petitioner here has 11 12 not done that. I'm referring to the tribe. The tribe has not presented, at least in a way that is clear to 13 the staff. I'm not --14 CHAIR FROEHLICH: So the staff is saying 15 not -- that if you take all 72, or whatever number 16 17 there were in this particular contention, if you take 18 that in its totality and disregard the paragraph 19 numbering that this Petitioner used, if within that single contention I can find, or the Board can find, 20 each of the six criteria in 2.309, this contention 21 should be admitted. Is that correct? 22 If you can find each of those 23 MR. CLARK: criteria for a claim. But the staff has addressed 24 25 each of the specific claims, and we are unaware of any

general claim that also has support. CHAIR FROEHLICH: Isn't the general claim the statement or the contention at the beginning of the numbered paragraphs? MR. CLARK: That's the general claim, and then the support is included in these paragraphs. CHAIR FROEHLICH: Okav. MR. CLARK: And both the paragraphs -- my understanding is the paragraphs attempt to provide support as required by 2.309(f)(1)(5), and also they are supposed to show there is a genuine dispute as required by 2.309(f)(1)(6). And we have addressed each of those claims, both the support cited by the tribe and also the issues that they claim are in dispute. All I can say, Your Honor, is we have gone through everything that was presented to us and responded to it. And we -- our position is that they don't meet the contention pleading requirements.

CHAIR FROEHLICH: Now, in the view of the staff, I guess you are contending that Dr. Moran, who has raised concerns about groundwater pathways, which he believes are not sufficiently addressed by the Applicant, isn't that -- isn't that a material dispute? He feels, as I read his declaration, that a

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number of these pathways that I guess you can cite literature for and statements in support, he feels that these type of concerns aren't adequately addressed by the Applicant. Is that not a dispute, a genuine dispute, with this application?

MR. CLARK: Your Honor, to raise a genuine dispute, Dr. Moran has to address sections of the application that are relevant to his concerns, and he does not do that in numerous instances here.

CHAIR FROEHLICH: Now, he does acknowledge certain portions of it. But you're not saying he has to acknowledge every single time communication is mentioned in the application. If he can show us one or two or three portions of the application which deal with communication with which he disagrees, wouldn't that get this contention in?

MR. CLARK: He has to at least address those portions that are relevant to his claim. He doesn't -- if they are redundant he has to -- he doesn't have to address every repeat statement in the application. But if the application addresses the issue, and he ignores it, he does not meet the contention pleading requirements.

CHAIR FROEHLICH: I'm still not sure. He has to -- are you saying that he has to cite in his

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with the conclusion that is in the application.

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Although the application, granted, may mention a 2 communication issue 20 or 30, or 40 times even, is that sufficient? 3 MR. CLARK: If he meets all requirements, 4 all six requirements under 2.309(f)(1), it would be. 5 He doesn't need to -- he doesn't need to exhaustively 6 7 dispute every section of the application. 8 Your Honor, if I could just mention, 9 though, it is difficult talking hypothetically when --10 Contention 3 includes a lot of information, and I'm not sure -- I'm trying to guess what you might be 11 referring to. If we had an example of a paragraph, it 12 is almost like we're talking about a contention and 13 ignoring the specific arguments made, where it is --14 if we talked about specific arguments, then I can 15 16 explain where in the application Powertech addresses 17 the information. 18 CHAIR FROEHLICH: In a contention, if an 19 expert witness disagrees with the conclusion, or some 20 of the conclusions that the Applicant has set forward, if he can meet the six criteria under 10 CFR 21 22 2.309(f)(1), aren't we home? MR. CLARK: I'm not sure where home is, 23 but --24 25 CHAIR FROEHLICH: I mean, we have an

. 1	admissible contention. We have a contention that
2	identifies two or three issues, areas, in which the
3	Petitioner, the Petitioner's expert, identifies
4	disagreement and cites to support for it, expert
5	opinion, alleged facts, along with references and the
6.	other criteria of 2.309(f)(1).
7	Is that not sufficient to admit this
8	contention, even though he doesn't acknowledge that in
9	other portions of the application there are still
10	references and he just doesn't address them. He has
11	isolated three instances, let's say, of maybe 40
12	references, and he disagrees with those three.
13	MR. CLARK: If the other references would
14	remove the dispute, then that's not enough. If the
15	other references notwithstanding which
16	CHAIR FROEHLICH: Okay.
17	MR. CLARK: there would still be a
18	dispute, then it is enough.
19	CHAIR FROEHLICH: Okay. And move the
20	if he has a professional difference of opinion on
21	those other 27 or 37 points, issues, would the three
22	that he identified be sufficient?
23	MR. CLARK: No. Again, this is difficult
24	hypothetically, Your Honor. If Dr. Moran says this
25	I believe he does that Powertech did not identify
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1 bore holes in a certain section of the application, 2 and they do in fact identify bore holes, there is no 3 genuine dispute. 4 CHAIR FROEHLICH: Right. Okay. 5 MR. CLARK: If -- he does not need to go 6 through every section, but that's an example where, if 7 the information is in fact in another section it does 8 not -- it shows there is no genuine dispute. 9 CHAIR FROEHLICH: Okay. 10 MR. CLARK: He does not need to show -- if 11 he supports -- if he shows Powertech hasn't adequately 12 addressed communication between aquifers, he doesn't need to address the communication between every 13 14 possible aquifer, as long as he provides adequate 15 support, meets all of the requirements of 2.309(f)(1). 16 So I think we may be -- I'm sorry if I 17 don't understand --18 CHAIR FROEHLICH: No, this is helpful. 19 No, this is helpful. MR. CLARK: -- the Board's question, but 20 we -- the staff's position, as stated in our brief, 21 and after reviewing, again, we find that for most of 22 the claims where Dr. Moran claims Powertech should 23 have provided additional information, the information 24 25 is in fact in the application.

some of them have been improperly sealed, or possibly improperly sealed, and that could cause a problem with communication between different levels. Do you agree with that?

MR. CLARK: Your Honor, he raises a question as to whether there could be a problem. Powertech identifies -- there is a section of their application that we cite in our brief that addresses old bore holes or wells that were improperly plugged.

Now, if Dr. Moran wants to dispute Powertech's analysis in that section, he could do so. But simply saying -- raising a general concern regarding whether bore holes are plugged properly, without challenging the information in the application, that is not enough under Commission precedent to admit a contention.

MR. THOMPSON: Your Honor?
CHAIR FROEHLICH: Yes.

MR. THOMPSON: It seems to me that, as I noted earlier, there is precedent suggesting that the Petitioners are responsible for understanding the entire application. So if Dr. Moran or anybody else identifies some area where he doesn't think the discussion of communication or any other issue is adequate, but it is discussed in more considerable

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detail someplace else, then it is not appropriate.

I mean, he may dispute that later, and then that's another issue. But if you don't read the whole thing, just identifying it in some areas but not addressing where else it is, and questioning that, then that's not appropriate either.

MR. PARSONS: And just to interject here, Your Honor, I take exception to the characterization that Dr. Moran cherrypicked a sentence here or there or did not review the whole application. I mean, I think his expert opinion is -- and it is being criticized already for being overly verbose, but I think you get the idea of why, you know, he went through the detail that he did. And he went through some pretty extreme detail to lay out these scientific critiques.

And it gets me back to the standard of review at this stage in the proceeding. If -- I mean, the argument on the merit, what is the argument on the merits if the argument here is, yes, but there are other parts -- we did do -- we did provide adequate information. We are saying you didn't provide adequate information, and that is our contention on the merits. I can envision a process where they would demonstrate that they did in fact provide that.

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CHAIR FROEHLICH: I think Mr. Thompson was suggesting that if the Petitioner identified an omission, or something was not addressed in the application, and in another part of the application indeed it was, then that -- then that contention would

not be admissible, because --

MR. PARSONS: Understood. I don't think we're -- I don't think we have that case here. I think we are talking about the information that is provided, and I think Dr. Moran did a comprehensive review, identified not only gaps in the information but presumably also improper or inadequate methodologies that were applied.

And those -- I mean, you are -- I think there is a risk here if you accept the arguments made by NRC. And I think just the fact that the staff -- just the fact that they had to go on, you know, for 20 minutes just trying to articulate what their position is, indicates that we are -- you are likely -- if you accept their arguments, you are going down a road where you are raising the burden on Petitioners to a level that no one is ever going to be able to get an admissible standard in one of these cases.

I mean, the Duke Power case I mentioned earlier talked about the standard is not meant to be

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an impenetrable fortress to disallow contentions. And I think that is exactly what we are -- the road we are going down.

So I would hope that the Board would take a look at the contentions, determine if there are -if the criteria are met from the regulations, and determine if there are legitimate grounds litigation here, and we can move on and debate the merits.

Your Honor, a couple of MR. PUGSLEY: items. One, that this contention also should be read in the same way as Contention 2 that we discussed This -- we are talking about levels of information that can be gathered pursuant to NRC regulations. And that is something I believe should be taken into account in this case when you are reviewing it.

The second thing is the case in which Mr. Thompson was referring to is a Duke Power case cited on page 46 and 47 of our brief. Basically, referring -- the first sentence of the quote, sir, has been made abundantly clear by my colleague.

But the second sentence is quite important as well. It says, "Stated otherwise, neither Section 189(a) of the Atomic Energy Act, nor Section 2.309 of

the Rules of Practice, permit the filing of an unparticularlized contention followed by an endeavor to flesh it out through discovery against the applicant or staff."

Well, that is part of this as well, that we are basically saying that it has to be more specific in terms of the information you are citing as a failure to address the issue, because if you don't take into account the entire application, which this case says you have to, then you are going to miss important points that the Applicant may have already addressed.

So I think what -- your characterization of what Mr. Thompson was saying before is correct, that if you identify an omission or something that wasn't addressed, or something -- even in some cases if you read it in light of Part 40.32(e), inadequacy, that you have to look at the entire application and read it in that light, rather than simply isolate your view to certain things.

CHAIR FROEHLICH: I think that's -- I took
my turn at summarizing Mr. Thompson's position. I
think if I summarize Mr. Parsons' position is that if
you look through this contention and the declaration
that supports it, that we have -- we have instances

1	where Dr. Moran identifies issues that are not
2	addressed, but that are that even if you look at
3	the application in its entirety, there are still gaps
4	or issues with which he disagrees, and, from Mr.
5	Parsons' perspective, provide support. Is that fair?
6	MR. PARSONS: That's fair. Thank you.
7	MR. PUGSLEY: And in light of that
.8	viewpoint, that is where the comment I made earlier
9	about Contention 2 applies to Contention 3.
10	CHAIR FROEHLICH: Why don't you elaborate
11	on that?
12	MR. PUGSLEY: Again, we are an
13	applicant it's not just Powertech. Any applicant
14	who conducts seeking to construct and operate an
15	ISL facility I'm sorry, I mean ISR.
16	CHAIR FROEHLICH: We're using them
17	interchangeably today.
18	(Laughter.)
19	MR. PUGSLEY: Has to be has to follow
20	rigid regulatory interpretation from the staff as to
21	the level of data that would be
22	CHAIR FROEHLICH: Regulatory
23	interpretation of are we talking NUREG here?
24	MR. PUGSLEY: No, no, no. We're talking
25	Part 40.32(e).

by a licensee.

CHAIR FROEHLICH: Okay.

MR. PUGSLEY: And, in my opinion, that is about as rigid an interpretation as I've seen. But be that as it may, the point is it would be a gross -- I don't want to say -- okay, it would be -- you can't overlook that part of these type of operations, because it is really the dividing line between what can be done by an applicant and then what can be done

CHAIR FROEHLICH: Okay.

ADMIN. JUDGE BARNETT: I want to follow up on -- is that okay? Follow up on the -- which is a carry over from Contention 2. So Contention 3, one sentence here says, "Failure to include adequate hydrogeological information to demonstrate ability to contain fluid migration."

And on page 23 through 24 of your response you state that, "The pre-licensing site characterization phase of ISR projects are designed to provide general information. This phase is not, however, designed to provide site-specific geologic and hydrologic data and analysis," which I guess is just what you were talking about for Contention 2. Is that --

MR. PUGSLEY: Yes, sir.

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1	ADMIN. JUDGE BARNETT: Is that correct?
2	MR. PUGSLEY: Yes, sir. The quote right
3	above the language you are reading, I believe you are
4	reading from the bottom of page 23?
5	ADMIN. JUDGE BARNETT: Okay. All right.
6	Let me get there.
7	MR. PUGSLEY: Because that was the
8	right above that, sir, was the quote that I had read
9	earlier with regard to Contention 2.
10	ADMIN. JUDGE BARNETT: Okay.
11	MR. PUGSLEY: And that it was not and
12	it was not a "requirement" that is imposed by the SRP.
13	It is an overview of how the process works, regardless
14	of what requirements you think there are. That and
15	that conceptual overview is dictated by the staff's
16	interpretation of 40.32(e), period.
17	ADMIN. JUDGE BARNETT: Well, certainly at
18	some point the Petitioners can challenge the site-
19	specific geological and hydrologic data of this
20	license, is that right? Surely at some point.
21	MR. PUGSLEY: Well, you can I guess the
22	best way of putting it is that you have to you have
23	to take you have to show well, there is that
24	ADMIN. JUDGE BARNETT: Assuming an
25	adequate showing.

1 MR. PUGSLEY: Assuming an adequate 2 showing --3 ADMIN. JUDGE BARNETT: So what you're 4 saying is now, despite an adequate showing, it is not 5 -- now is not the point to challenge that, is that 6 right? 7 MR. THOMPSON: No. We're saying that the 8 contention is not adequate, that they have not 9 identified the areas of dispute in a particularized 10 way that show where the harm is going to come. It is 11 iust talking about saying generally that the 12 information is inadequate on the separation of aquifers. It is not addressing the specifics of the 13 application. And where it does identify the specifics 14 15 of the aquitards and -- in the mining zone --ADMIN. JUDGE BARNETT: And this --16 MR. THOMPSON: -- we're saying it is not 17 18 adequate. 19 ADMIN. JUDGE BARNETT: -- you say this 20 phase is not, however, designed to provide detailed, 21 site-specific, geological and hydrological data and 22 analysis. So my question is: at what phase is that 23 designed to be provided, and when can they challenge that? Can they challenge that? Surely they can. And 24 25 when can they challenge that?

1	MR. THOMPSON: If we can't do it until
. 2	after the license is issued, and there are specific
3	criteria put in for quality control and all that, if
4	we follow those things in the license application,
5	unless they can show that there is an adverse impact
6	on public health and safety, they cannot challenge it.
7	ADMIN. JUDGE BARNETT: They can never
8	challenge that?
9	MR. THOMPSON: No.
10	ADMIN. JUDGE BARNETT: They can never
11	challenge the site-specific geological and hydrologic
12	data?
13	MR. PUGSLEY: The post-license issuance.
14	ADMIN. JUDGE BARNETT: So, but now
15	you're saying now they can't challenge it pre-license.
16	MR. THOMPSON: They have to show that it's
17	inadequate pre-license.
18	MR. PUGSLEY: Yes.
19	ADMIN. JUDGE BARNETT: Well, it sounds to
20	me like you're saying right now, this phase, however,
21	is not designed to provide detailed, site-specific,
22	geological and hydrological data analysis. It's not
23	in there at this point, right?
24	MR. THOMPSON: No, it's not in there, and
25	that data is to determine well field design. That

1	data is to determine what your UCLs are, your upper
2	control limits, to determine how you determine when
3	you have an excursion. Those that kind of
4	information is post-licensing. And if it's inadequate
5	as far as NRC is concerned, they will not let you go
6	forward.
7	ADMIN. JUDGE BARNETT: But can the
8-	Petitioners challenge the site-specific geological and
9	hydrologic data, given adequate showing?
10	MR. PUGSLEY: They can they can
11	challenge it, in our opinion, to the extent that it is
12	in the parameter within the parameters of what we
13	are allowed to do pursuant to the Commission's
14	interpretation of 4032(e), yes.
15	ADMIN. JUDGE BARNETT: So if it's not in
16	the application now, they can never challenge it. Is
17	that what
18	MR. PUGSLEY: If it deals with things that
19	are post-license issuance, that is my my take on
20	it.
21	MR. THOMPSON: Well, there is also the
22	provision that goes back to sort of the NHPA I think,
23	that if the draft EIS comes out with information that
24	is different than what is in the ER, or significantly
25	different, then they can file a contention, a late-

1 filed contention. But it has to be based -- you're 2 looking -- you are challenging the license based on 3 the license application, the ER, and the TR. 4 ADMIN. JUDGE BARNETT: Well, it sounds to 5 me like you're putting them in a catch 22 a little 6 bit. 7 MR. PUGSLEY: Well, Your Honor, maybe here 8 is an example. As you are well aware, as this process 9 is ongoing during this proceeding, the staff is asking 10 the Applicant to explain this. They have two stages, 11 if I recall correctly. The first is what are called 12 RAIs, requests for additional information. And then, 13 there is something called open items, which are things 14 that are basically -- it wasn't adequately addressed by the request. 15 16 But all of that information is -- at least 17 I would think would become part of the environmental 18 review and the final -- the draft SEIS, and eventually 19 the final. So based on 2.309(f)(2), if that document 20 comes out and they look at the hydrologic analysis, 21 let's say, and they say, "This wasn't in 22 application, this is totally different, " or --23 MR. THOMPSON: Or in some material way. 24 MR. PUGSLEY: -- or it's significantly 25 different, according to the regulations, then, yes, **NEAL R. GROSS**

they would be able to file a -- go for a late-filed contention to meet the requirements of that regulation.

But one thing that is important here is, for example, in the HRI case, it was specifically noted that the staff had a license condition, and the applicant had detailed procedures for determining water quality parameters.

Now, and so basically there was not a violation of hearing rights, because you could -- that was already there. But a different example would be we are talking about the hydrologic flow here. The main process control for lateral -- vertical movement of fluids are monitor wells. Well, as was just stated previously, the staff has issued a written decision saying that Part 4032(e) does not allow us to install monitor wells -- monitor wells now.

So if we -- we have to wait until the license is issued, and that serves as the only reason I am saying you should inform your review of the contention.

MR. PARSONS: One point of clarification.

Monitoring wells for -- let's define our terms here.

Monitoring wells on the operational side -- that is,

to determine a leak once operation starts -- they are

not talking about monitoring wells for purposes of baseline data collection. That is allowable, explicitly allowable, pre-operation.

And so, you know, again, it is the same discussion we had previously. It appears the answer is no. I mean, if the EIS comes out, and it has only the data that they have in there now, you know, we can't challenge apparently the site-specific. And that -- again, that is just untenable.

MR. PUGSLEY: Well, I mean, with -- it is perfectly fine to say that that would be untenable, but that is the regulation. And, I mean, we -- and if I'm not mistaken, the provisions 10 CFR 2.335 or 355, that says you cannot challenge Commission regulations in a proceeding. So if the regulation is deemed inadequate by Petitioners, then there are regulatory pathways to deal with that.

MR. THOMPSON: And, wait a minute, I would like to clarify. We are not suggesting that -- and I think I made that earlier -- point earlier, that a general site characterization, you have to put in some monitoring wells outside -- you have to be able to identify the ore zone and the extent of the ore zone. So you have to put wells within what you project to be the ore zone.

1 You cannot put in a well field package. 2 A well field package means a well field and a monitor 3 well ring. We are not suggesting that you don't have to put in some monitor wells. Otherwise, you don't 4 know what the delineation of the ore body is, and the 5 quality on the outside, which is different than the 6 7 quality of the water on the inside of the ore zone. 8 We are not suggesting you don't have to 9 provide general information. That is exactly what 10 1569 says. 11 MR. PARSONS: It appears we may have a -not an argument that regulations are inadequate, but 12 an argument -- a legal argument as to what the 13 14 regulations require in this case. And my -- what I would say to that is 15 that's -- that states a live legal issue that ought to 16 be considered a contention, as a basis for 17 contention as -- if their response to this argument is 18 19 that the regulations don't require us to do any sitespecific baseline review in this proceeding, then we 20 21 have an issue as to whether the regulations are being properly applied in this case. 22 MR. PUGSLEY: That is not our position. 23 CHAIR FROEHLICH: And I'm not sure we have 24 a legal contention or a legal dispute here. 25

1 PARSONS: It just sounds like we MR. . 2 are --3 ADMIN. JUDGE BARNETT: Is it okay -- would 4 you rather finish up three here before we take a 5 break, or would you rather go ahead and take a break? CHAIR FROEHLICH: Why don't you -- still 6 on three, right? ADMIN. JUDGE BARNETT: 8 Yes. 9 CHAIR FROEHLICH: Okay. 10 ADMIN. JUDGE BARNETT: This is for the 11 Applicant, quickly. I'm going to ask you the same 12 questions I did for the staff. So do each of the 13 individual paragraphs in the contention, Contention 3, have to conform to the requirements of 2.309(f)(1), 14 15 because you did the same thing as the staff; you went through and looked at the ending paragraph and said, 16 "This one didn't meet Criterion 3, this one didn't 17 meet Criterion 3." Do each of the individual 18 19 paragraphs have to conform to all six criteria? 20 MR. PUGSLEY: Your Honor, I wouldn't -- I 21 actually would not dispute Mr. Clark's interpretation. 22 I think that we got deeply into the issue of whether 23 there was reference to something that was an omission 24 or not discussed, but it -- but then the opinion 25 didn't reference the other provisions.

I guess in the event that a contention met the requirements, I would think so, but I wouldn't -- I don't disagree with Mr. Clark on his interpretation. And that's part of the reason why we went through it line by line, not only about of an abundance of caution, because it was quite large, but also to try to get to the crux of each statement.

ADMIN. JUDGE BARNETT: Okay. And the follow up, if all of the criteria in 2.309(f)(1) are identified in at least one paragraph, does that make the contention admissible?

MR. PUGSLEY: Sorry to take the cop-out position, but I wouldn't disagree with Mr. Clark's characterization either. But -- do you want to add something?

MR. THOMPSON: No. I'm not sure I understand that question.

MR. PUGSLEY: Go ahead

ADMIN. JUDGE BARNETT: You went through paragraph by paragraph and you said, "Okay. This one doesn't meet five, this one doesn't meet six," but if each of the criteria were met in at least one of those paragraphs -- at least one of those paragraphs in the contention, according to your response, would that the contention admissible?

1	MR. THOMPSON: I don't think so
2	necessarily. I don't think so, because I think this
3	thing has to hang together in some fashion. If you
4	have paragraphs that are saying one thing and they
5	qualify with one part of it, it doesn't make sense to
6	me that that somehow fits in with another paragraph
7	that doesn't satisfy another part.
8	No, I think you have to read the thing as
9	a whole, and I think you have to say that in terms of
LO	what Mr. Pugsley said it was very detailed. We
L1	addressed the specific paragraphs. But just because
L2	one paragraph hits some portion of the six things in
L3	some fashion, but isn't necessarily consistent with
.4	the rest of the things in the contention, no, I
L5	wouldn't think it would be
-6	ADMIN. JUDGE BARNETT: Okay. Thank you.
7	CHAIR FROEHLICH: Okay. It's approaching
.8	3:00. I would suggest we take a 15-minute recess. We
.9	will reconvene at 10 minutes after 3:00 and begin with
20	Contention 4.
1	(Whereupon, the proceedings in the
22	foregoing matter went off the record a
3	2:56 p.m. and went back on the record at
4	3:13 p.m.)
5	CHAIR FROEHLICH: Let's begin. We'll be

on the record.

.

Okay. Moving forward to Contention 4, Contention 4 is premised on an inadequate analysis of groundwater quantity impacts. I would like to focus with Mr. Parsons, please. Is the staff correct when it states, as I understand their response, that Dr. Moran's concern with groundwater quantity impact is due to a misunderstanding of the 65 gallons per minute for the central processing plant and the 320 gallons per minute for the total groundwater consumption?

MR. PARSONS: We understood that response, but we -- we do not think that that takes care of the issue. And we think that the problem is a failure to discuss all of the impacts that arise from that consumption of water.

CHAIR FROEHLICH: Staff, how would you respond to what Mr. Parsons just said on the failure to discuss the impacts? Is that the gist of the objection to the contention?

MR. CLARK: Your Honor, Mr. Parsons is correct that the tribe makes two claims in Contention 4. They do claim -- Dr. Moran claims that the estimates of groundwater use are inconsistent, in that the staff maintains its position that his claim is based on a misreading of the application for

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reasons that we state in our response at page 33.

and state of the second

They refer to different -- the 65 gallons per minute is the water requirements of the central processing plant versus 320 gallons per minute is restoration. So he fails to explain why those two

numbers should be the same.

But the tribe does, through the opinion of Dr. Moran, they also claim that Powertech doesn't provide an analysis of groundwater quantity impacts. Powertech does provide information on that point. The staff at this point takes no position on whether that information is accurate or not, but the information is in the application.

It is in -- we cite -- in footnote 42 of our brief we cite numerous sections that -- I believe we cite six to eight sections of the TR, the technical report, and the environmental report that discuss groundwater quantity impacts or drawdowns. And under 2.309(f)(1)(6), because Dr. Moran doesn't address those sections, he fails to show a genuine dispute with Powertech.

CHAIR FROEHLICH: So you view this as the tribe putting forth a contention of omission when indeed you find within the record where the subjects that they claim are omitted are indeed addressed. Is

that correct?

MR. CLARK: Yes, Your Honor, for that part of their contention.

CHAIR FROEHLICH: Okay.

ADMIN. JUDGE COLE: Now, Mr. Parsons, the tribe is concerned with the effects of the use of the water, depleting their water resources.

MR. PARSONS: Correct.

ADMIN. JUDGE COLE: What is the basis for that? Because I'm thinking the -- I'm not sure what the source of their water is going to be, which aquifer they're going to take it from, although it might very well be the Madison. But the amount of water we are talking about, has any evaluation been made of the impact on the total aquifer itself? We're taking out a certain amount of water.

It seems to me that the volume of water compared to the size of these aquifers might result in a non-problem. I want to know how come you determined that it is a problem that has to be addressed.

MR. PARSONS: Well, I think the regulations require a description of the environmental impacts of the operation. And without that information, which we think is required to be in the application, there is no way to determine what the

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extent of those impacts will be.

And so we feel we complied with the contention requirements, you know, the -- looking at the requirements, it asks that the Petitioner include references to specific portions of the application that the Petitioner disputes and supporting the reasons for the dispute.

I guess, you know, there is an argument going on here that we have to cite to every portion. I mean, you know, I -- my read of that contention statement rule is that it is necessary to make specific reference to places in the application that you dispute or make reference to omissions that are not included in the application. And we think that is done here with respect to impacts associated with the groundwater drawdown.

ADMIN. JUDGE COLE: Do you know how the calculations on groundwater drawdown were made? And was that part of the basis that you used to determine it was a problem?

MR. PARSONS: Well, it does appear that there was some confusion as to that. You know, I am hesitant, as a lawyer, to play scientist. So, you know, I'm not sure I can speak in depth as to the specific way that the application conducted that

1	review and those calculations.
2	But even assuming that the conflicting
3	information is resolved, there does there is our
4	contention remains that the impacts associated with
5	that drawdown have not been disclosed and reviewed in
6	the application materials.
7	ADMIN. JUDGE COLE: I understand your
8	position.
9	MR. PARSONS: Thank you.
10	ADMIN. JUDGE COLE: Mr. Thompson or Mr.
11	Pugsley, the amount of water that the plant will use
12	during normal operation is what quantity when they are
13	in operation?
14	MR. PUGSLEY: The 65 gallons per minute
15	refers to the operating requirements of the central
16	processing plant and other ancillary facilities.
17	ADMIN. JUDGE COLE: Right. So during
18	normal operation at 65 gallons a minute
19	MR. PARSONS: Isn't it both?
20	ADMIN. JUDGE COLE: The restoration is
21	another process.
22	MR. THOMPSON: Plus, the bleed.
23	ADMIN. JUDGE COLE: Plus, the bleed.
24	MR. THOMPSON: Which is about one percent.
25	ADMIN. JUDGE COLE: So the 65 gallons a
- 1	

. 1	minute is what goes into the
2	MR. THOMPSON: It's the central processing
. 3	facility.
4	ADMIN. JUDGE COLE: Okay. How much is the
5	bleed?
6	MR. THOMPSON: Forty gallons a minute.
7	ADMIN. JUDGE COLE: Okay. So the total
8	average water use during operation, not counting
9	restoration
10	MR. THOMPSON: Correct.
11	ADMIN. JUDGE COLE: is a little over
12	100 gallons a minute.
13	MR. THOMPSON: Yes.
14	ADMIN. JUDGE BARNETT: That's consumptive
15	use or this is being recirculated a lot, right?
16	MR. THOMPSON: Well, the bleed is not
17	being recirculated.
18	ADMIN. JUDGE BARNETT: Right, right.
19	MR. THOMPSON: And some of the water
20	processed through the central processing facility may
21	be.
22	ADMIN. JUDGE BARNETT: Okay. So the 100
23	gallons per minute is consumptive use. That's gone.
24	Is that
25	MR. PUGSLEY: Yes.

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1 ADMIN. JUDGE BARNETT: Okay. Thank you. 2 ADMIN. JUDGE COLE: And then, with respect 3 to the 40 gallons a minute, that's a bleed from the 4 water that is recirculating at a rate of around 4,000 5 gallons a minute. 6 MR. THOMPSON: Correct. 7 That is constantly ADMIN. JUDGE COLE: 8 recirculating. 9 MR. THOMPSON: Correct. 10 ADMIN. JUDGE COLE: You bleed off 40 11 gallons a minute. 12 That's correct. MR. THOMPSON: 13 ADMIN. JUDGE COLE: Now, has any estimate been made of the real impact on the amount of water in 14 15 the aquifer that you are going to use as a source?. 16 And has any determination been made whether that is 17 significant or insignificant? 18 MR. PUGSLEY: Your Honor, in terms of the analyses done on potential drawdown impacts and 19 20 consumption, NRC staff's both and Powertech's 21 pleadings cite to numerous places in the environmental 22 and technical report that specifically address those, 23 including parts of Section 4 of the environmental 24 report that are specifically designed under NUREG-1748

to address impacts.

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MR. PARSONS: If I may, as described in the declaration of Dr. Bob Moran, Robert Moran, as a for instance, at paragraph 14, he does identify specific portions of the application as well as make an assertion in his scientific review upon which we rely that there is no credible project water balance that investigates the potential impact on local groundwater levels.

Part of the contention here, again, is that the methodology employed to conduct their review is not -- is not sufficient, is not reliable. And it does say -- I'll note we talked about 65 gallons per minute, and then 40 gallons per minute, but even in their pleadings there is a discussion that in contradicting us -- our assumption that the 65 and 320 were a mistake, they clarify that by saying the 65 refers to the operating requirements of a central processing facility.

And then, they go on to say, and this is in the NRC staff's response, for instance, at 34, that the 320 gallons per minute estimate, on the other hand, refers to the total water usage from operations at Dewey-Burdock from construction through reclamation.

feeding the 4,000 gallons a minute, recirculating it 2 through, and then bleeding out 40 gallons a minute, 3 that might be more continuous than the reclamation which only happens until the area is 4 5 reclaimed and after they leave that area. MR. PARSONS: Understood. 6 7 ADMIN. JUDGE COLE: Okay. So when you talk about total volume and impact on the water 8 9 reservoirs, the aquifers, you have to take a look at the timeline for each of the activities, and the total 10 amount of water. And that's what we have to look at. 11 12 MR. PARSONS: Understood. 13 ADMIN. JUDGE COLE: Agreed? 14 MR. THOMPSON: I just would like to make 15 a point here that the statement that Mr. Parsons read from Mr. Moran that the analysis was inadequate is 16 17 hardly a specific and particularized concern. That is just a general conclusion. 18 That is conclusory 19 statement without any support whatsoever for it. Why 20 is it inadequate? 21 CHAIR FROEHLICH: Let's move to Contention 22 5, if we could. And Contention 5, which is failure to adequately calculate the bond for decommissioning --23 staff, could you tell me, please, what an applicant 24 25 must do at this stage of the proceeding as to

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financial assurance for decommissioning? Can you cite me to the requirements?

Sure, The MR. CLARK: Your Honor. requirements for financial assurance are Criterion 9 in Appendix A of Part 40. And they require cost estimates with an application in order to support the applicant's surety instrument. If an application is granted before the applicant -- or before the licensee begins operations, it must take out bond for the project. The purpose of the cost estimates is to support the surety instrument.

The staff looks for two things. The staff wants to see in the application the methodology that the applicant has used to arrive at cost estimates, and the staff also looks of course for the cost estimates to support the initial surety instrument.

The problem with cost estimates is that they are -- first, let me step back. Under Criterion 9, a licensee is required to annually update its surety instrument, and to update the surety instrument he must provide updated cost estimates.

fact. Powertech submitted estimates as Appendix 6.6(a) in its application. there it provides about 30 pages where it sets forth the methodology that it used to arrive at the surety

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amount, the initial surety amount, and also provide some cost estimates for the early construction and operation of, I believe, two well fields.

Even if the NRC approves the license, we are going to need updated cost estimates even before we grant -- or if we grant the application or grant the license. Before Powertech can begin operations, we are going to need updated cost estimates. So those cost estimates in the application are going to be out of date, because -- given the time and the staff's review process.

So what the staff seeks in the application -- and we need the methodology, and we need the estimates that will support the initial surety arrangement.

CHAIR FROEHLICH: And from your review, did you come to the conclusion that they had the requirements of Criterion 9 that you outlined?

MR. CLARK: We have concluded they met the acceptance criteria. However, that is -- of course, we are reviewing right now -- and I believe we -- I'm not sure if we have issued RAIs on financial assurance, but there may be some issues where we will follow up either to clarify, you know, some questions for the staff. We would never want to rule out RAIs,

1	so we may have questions about particularly about
2	Appendix 6.6(a).
3	CHAIR FROEHLICH: Okay. I guess, Mr.
4	Parsons, as I reviewed the Crow Butte case, I noticed
5	that there was a contention there that dealt with
6	financial assurance. Can you either compare or
7	distinguish the contention in that case I think it
8	was Contention L of the Consolidated Petitioners in
9	Crow Butte and relate it to the financial assurance
10	contention here, if you are familiar with that case
11	and that contention?
12	MR. PARSONS: I have read the Crow Butte
13	case, but I might need to refresh myself as to the
14	particular ruling with respect to the bond. I was not
15	involved, obviously, in that case.
16	MR. CLARK: Your Honor, could I point
17	out
18	CHAIR FROEHLICH: Sure.
19	MR. CLARK: that actually I think it
20	was Contention L in I don't think it made it
21	that issue didn't make its way to the Commission on
22	appeal.
23	CHAIR FROEHLICH: That's correct. That's
24	correct. It's a contention that was presented to the
25	Board and denied by the Board in Crow Butte. And I

1 was just curious to what extent it is similar to or 2 different from that contention. 3 MR. CLARK: Okay. 4 CHAIR FROEHLICH: You are correct. 5 MR. CLARK: I just wanted to be clear. It was denied by the 6 CHAIR FROEHLICH: 7 Board. 8 MR. CLARK: That was LBP-08-24, I think? 9 MR. PARSONS: My understanding is that the 10 ruling by the Board in the Crow Butte was that the 11 contention with respect to bonding was -- did not 12 contain support, whereas in this case we have provided 13 evidence that the bond does not -- does not account --14 the proposed bond, I guess, that is submitted with the 15 application does not encompass all of the activities 16 that will need to be conducted, that will need to be 17 bonded for. And so whereas in Crow Butte there was not 18 support -- no support identified for that contention, 19 20 in this case we believe there is. That is, we have 21 identified specific activities that were not included 22 in the bonding assessment. 23 CHAIR FROEHLICH: Staff counsel has just 24 said that this stage of the proceeding, at this stage, 25 the threshold requirements have been met, at least in

the staff acceptance review, if I understood Mr. 1 . 2 Clark. 3 MR. CLARK: That's correct. 4 MR. PARSONS: Well, I guess we take issue 5 with the completeness of that assessment, that at this 6 point there is no information. For instance, as 7 described in our reply at page 32, there is no calculating 8 information decommissioning 9 associated with or disposal costs associated with 10 11e.(2) byproduct material, for instance. 11 CHAIR FROEHLICH: Mr. Thompson, you look 12 like you are --13 MR. THOMPSON: First of all, let me see if 14 I can explain to you what I understand the situation 15 to be. The Commission ruled in HRI that its interpretation of Criterion 9 requires an approved --16 an NRC-approved estimate for financial assurance 17 before a license can be issued. 18 19 And I believe Mr. Clark saying, okay, the 20 -- that has been accepted for review, and presumably, if NRC finds some deficiencies, they will go back and 21 ask for some additional information. That is separate 22 23 from the surety instrument, i.e. a surety bond or a letter of credit or cash, whatever might be put up. 24 25 The licensee is not required to have the

actual, financial mechanism in place until after the license is granted and before operations begin. So the question here is: has the licensee, or the would-be licensee, addressed financial assurance? The staff has said they have accepted it for review.

I don't know what the criticisms are. I don't have it right in front of me. There was one criticism that costs weren't based on averaging costs from other ISL facilities, and that is simply not an appropriate allegation, because, as we know, everything is highly site-specific with ISL, and, therefore, restoration cost, which is the largest cost of decommissioning, is going to be different because of the groundwater chemistry and the groundwater conditions.

So averaging things that were done at other ISL facilities is not relevant. Secondly, with respect to 11e.(2) disposal, the regulations of the NRC's requirements are that before you can begin operations, even if you have a license, you must have a signed contract with a disposal facility to take your 11e.(2). The volumes of material generated on an annual basis by ISL facilities are very, very small.

So if they don't have an actual cost, I'm sure that the contract that they have to submit to NRC

CHAIR FROEHLICH: Mr. Parsons, do you wish

MR. PARSONS: Well, it just seems that the argument I guess I just heard is that we will get to it later, and it cannot form the basis for our contention at this time. We would, obviously, dispute And to the extent that the NRC regulations require the bond estimate and the -- to be in application materials, it needs to be accurate.

I understand the bond doesn't need to be put in place until the operation actually begins. But it seems to me that the argument made, again, would never allow for a challenge to a bond. So if the bond is inadequate at the time operations begin, or if we feel it is inadequate or not considering certain aspects, when does that -- again, I think we are setting up a situation where essentially it makes it impossible to challenge at any time the bonding

MR. THOMPSON: Not correct. Once again, that is not correct, because, as we said -- we mentioned the HRI case. There the initial requirement was an estimate for restoration of nine pore volumes.

If that is lowered -- if that is lowered,

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it requires a license amendment, and they can be — that can be challenged. The bond is going to be addressed on an annual basis. It will be raised or lowered, depending upon where you are in the process at the time. And the Commission has held that that is adequate protection to assure adequate financial assurance, and that has been affirmed by the 10th Circuit Court of Appeals.

MR. PARSONS: My understanding is that, indeed, if the pore volumes required is lowered, it would require additional review. But if it's increased, it is not clear to me that it would be notice for an additional review, and the concern would be -- certainly if the pore volume is lowered, the bond presumably would go down. If it's increased, the bonding amount would go up.

And I think that would be where -- would also raise potential concerns with the public that if the reclamation is to be more intense or more robust, to make sure that that is bonded for.

And I think in this contention we have stated and identified specific elements that were not included in the bonding calculation, and we think that that supports a genuine dispute and a viable contention.

1	CHAIR FROEHLICH: Okay. And that would be
2	found exclusively I guess on page 27 or the top of 28.
, 3	Is there somewhere else I should be looking?
4	MR. PARSONS: In the reply, at 31 and 32.
5	CHAIR FROEHLICH: Okay.
6	MR. CLARK: Your Honor, can I make a quick
7	point on
8	CHAIR FROEHLICH: Sure. Mr. Clark?
9	MR. CLARK: contention? We would
10	object to including that discussion of the original
11	contention in the reply, the tribe sought to expand
12	this contention to include Dr. Moran's claims in
13	paragraphs 70 through 72 of his affidavit. Those were
14	not cited in the original contention, nor was the
15	substance of Dr. Moran's claims set forth in any way
16	in Contention 5.
17	When the staff responded to Contention 5,
18	we did not understand the tribe to be relying on Dr.
19	Moran's claims that paragraphs 70 through 72 is the
20	basis for their contention. It is simply not there.
21	They claim, as Mr. Thompson said, Dr. Moran claims
22	that Powertech should have used some averaging with
23	ISL restoration costs for other well fields.
24	If the Board looks at Contention 5, that
25	claim is not set forth in the contention itself.

1	CHAIR FROEHLICH: It shows up in the
2	reply, right?
3	MR. CLARK: It does show up in the reply,
4	but under Commission and general court precedent, a
5	reply can't expand the scope of the original filing.
6	So we would object to the tribe's claim as going
7.	beyond the scope of a properly-filed
8	MR. PARSONS: Just briefly in response, I
9	think you there is an allowance for what is termed
10	"amplifying" a contention.
11	CHAIR FROEHLICH: And I guess if we are
12	going to amplify, Mr. Parsons, you will have to focus
13	me on what paragraph, what sentence, what portion of
14	pages 27 and 28 are being amplified, so that we don't
15	get into that line of cases that talk about ambush?
16	MR. PARSONS: We wouldn't want to get
17	into
18	CHAIR FROEHLICH: We wouldn't want to get
19	into that, right.
20	MR. PARSONS: Well, I think in the
21	discussion of what Criterion 9 requires that amounts
22	of funds insured essentially for all aspects, to cover
23	the costs of decommissioning and reclamation of the
24	areas that are expected to be disturbed, and so we
25	think it is reasonably within that discussion. It is

a short discussion, but that is broad language quoted 1 2 from Criterion 9. 3 MR. PUGSLEY: I would join in the staff's 4 objection on this and state, Your Honor, that if you 5 read the language in 27 and 28, the thrust of -really, not the thrust, the entire contention is based 6 7 on what are called -- quoted as grossly underestimated and insufficient estimates based on the fact that the 8 9 costs were projected out over until minor production in 2012. 10 There is no mention here of any items 11 12 lacking. So I don't see what is being amplified here. 13 CHAIR FROEHLICH: I guess the contention, 14 as I read it, also talked about the length of the 15 restoration time, at least in the initial part of the pleading. 16 MR. PUGSLEY: Yes. Well, it argues that 17 restoration times may be longer than expected, which 18 19 we addressed in our pleading regarding the annual 20 surety updates, and that has been endorsed by the Commission and the 10th Circuit. 21 CHAIR FROEHLICH: Mr. Clark? 22 23 MR. CLARK: Your Honor, my final point, I 2.4 would ask the tribe to clarify whether it 25 presenting Dr. Moran's opinion on this issue as expert

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opinion, because Dr. Moran -- we don't question his expertise in some areas, but financial assurance does not appear to be within his expertise. At least it is not apparent to us.

MR. PARSONS: To the extent this is relevant at this stage, Dr. Moran's vast experience in working on mining issues around the world. In that experience he has dealt extensively with reclamation/bonding issues. So I think based on his experience he does qualify as an expert.

CHAIR FROEHLICH: Okay. Let's move, to Contention 6. Contention 6 alleges please, inadequate technical sufficiency of the application and failure to present information to enable effective public review, resulting in a denial of due process. Ιs this contention basically saying that application is somewhat disorganized, and, therefore, is technically deficient? Is that the gist of this contention?

MR. PARSONS: think it is the contention is based on а requirement in the regulations and in NEPA, National Environmental Policy Act, that information presented in this manner needs to be written for instance in plain language and may -- such that the public can readily understand the

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information provided.

And while I understand -- and as we have seen with some of the other technical issues that have been raised. there are several areas the application that address the same issues. And if you look the report between technical and the environmental report, you know, that is 6,000 pages where you have information presented in various different places on the same issue.

And so the contention is not necessarily that information isn't in there -- I mean, that's contained in the other contentions, the previous contentions, certainly. But for purposes of this contention, it is more that the presentation and the availability of the information within the document is not up to the standards applicable in the law.

MR. PUGSLEY: Your Honor, if I may.

CHAIR FROEHLICH: Sure.

MR. PUGSLEY: There is precedent on this in -- back in the HRI decision in 47 NRC 261, Judge Block put a chart together of what were then called areas of concern, and the standard was germaneness, if that's a word. And in the chart there was a specific -- specific language that said license application is disjointed, incoherent, and contradictory.

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And whether it was germane, which is a lower threshold than the current contention admissibility requirements, the language Judge Block put in was, "No, this is not an objection to the action that will be licensed. This concern may be discussed with the staff, which may consider how to improve the orderliness of the hearing record that it will assemble and file." So that's the best precedent we have.

CHAIR FROEHLICH: Yes, Mr. Parsons, I might agree with you that you have to jump around in a 6,000-page application between the environmental report, the technical report, the other portions of the application itself, and its supplement.

But I'm not really aware of any legal precedent that says that even if you have to do that that somehow the application itself is technically deficient. Do you have anything to support that proposition? The fact that it's lengthy, that a number of subjects are discussed both in the application itself and in the technical report. Yes, it is time-consuming sometimes, and, granted, difficult. I had my difficulties as well jumping between.

But if they are addressing the matters

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that are required to be addressed, and if you look within the four corners of the application, including the ER and the TR, everything is there, is there any precedent that says we should find this technically deficient?

MR. PARSONS: What we have is statements from federal regulations under the National Environmental Policy Act, as stated, NEPA Regulatory Guide 3.46, and NUREG-1569 that dictate and encourage that the application be presented in a clear and concise manner.

CHAIR FROEHLICH: Any guidance the staff might be able to bring on this, as far as cases or precedent that talk to the organization of or the format or the length and the cross-referencing that we have here?

MS. JEHLE: The staff would like to point out that the CEQ regulations apply to federal agencies rather than to the Applicant's application. And then, our NUREG applies to the staff. It gives the staff guidance in its interpretation and what it expects from that -- from the Applicant. And I don't know of any case law that would indicate there is an organizational requirement on the application.

ADMIN. JUDGE BARNETT: So, for the

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Applicant, are there any organizational requirements whatsoever?

MR. PUGSLEY: I terms of organizational requirements, not that I am aware of, other than guidance that is in NUREG-1748 as to the recommended format for an environmental report. And there is a standard and format reg guide that addresses technical -- would address technical reports, but those are not express requirements. You are permitted, under Appendix A criteria, to propose alternatives to just about -- to the process. So I wouldn't see those as requirements.

ADMIN. JUDGE BARNETT: Okay. Staff, any organizational requirements whatsoever?

MS. JEHLE: If the application were so disorganized as to be incomprehensible to the staff, yes, it would not be acceptable for review. But the staff's initial determination that it was acceptable for review found that it wasn't incomprehensible. The staff does not -- in its determination does not make a statement as to the completeness of the application.

In fact, it anticipates requests for additional information, and, in fact, has issued requests for additional information, which the Commission has found in several cases doesn't indicate

1	MS. JEHLE: No. I don't think so.
2	ADMIN. JUDGE BARNETT: They have 60 days.
3	It's 6,000 pages.
4	MS. JEHLE: I think I think the
5	Commission expects the Petitioners to have either
6	expert support, if it is so complicated that they
7	themselves cannot understand it.
8	ADMIN. JUDGE BARNETT: Well, they have
9	expert support. He says it is incomprehensible to
10	him.
11	MS. JEHLE: I find that a sad admission.
12	But he only addresses I think five specific places
13	where tables are misidentified or page numbers are
14	incorrect. And I don't think that rises to the level
15	of significant disorganization, certainly not in the
16	view of the staff.
17	ADMIN. JUDGE BARNETT: Thank you.
18	MS. JEHLE: And, you know, I think I might
19	just mention that to the in the tribe's reply, to
20	the extent that they are adding additional bases to
21	this contention, the staff would object to the use of
22	the RAIs to bolster their contention.
23	CHAIR FROEHLICH: Let's move to
24	Contention 7, which alleges a failure to include in
25	the application a review of a plan for the disposal of
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1 11e.(2) byproduct material. the tribe's From 2 perspective, is this alleging contention of а 3 omission? 4 MR. PARSONS: Yes, it is. 5 CHAIR FROEHLICH: Okay. And what regulations would you cite to this Board to require a 6 7 disposable plan for the associated contaminants that 8 you --MR. PARSONS: As cited on page 31 of the 9 petition, and 35 of the reply brief, 10 CFR Part 40, .10 11 Appendix A, talks -- specifically says, 12 applicant for a license to possess and use source 13 material in conjunction with uranium or thorium 14 milling, or byproduct material at sites" -- getting a 15 little irrelevant here. It says, "To include in the license application proposed specifications relating 16 17 to milling operations and the disposition of tailings 18 or waste resulting from such milling activities." 19 And while I understand there is an 20 argument that the Appendix A issues do not -- that they only apply to ISL where relevant, to the extent 21 22 that an ISL mine is going to create and have to 23 dispose of byproduct waste, that this provision of 24 Appendix A does indeed apply to require a plan for

disposing of such waste.

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Applicant 1 CHAIR FROEHLICH: Okay. 2 response, if I could? MR. PUGSLEY: Your Honor, I believe that 3 Powertech's response to this is thoroughly detailed in 4 our pleadings. We have extensive citations to parts of the application that address this issue, as well as 6 7 the fact that, as Mr. Thompson said earlier, we are 8 required by NRC to have a contract in place with a 9 disposal facility, an 11e.(2) disposal facility, prior to the commencement of operations. 10 In addition, the Criterion 2 of Appendix A 11 12 merely imposes a requirement under Commission 13 interpretation that an ISL facility must dispose its 11e.(2) byproduct material at a -- solid 11e.(2) 14 15 byproduct material at an already -- at a licensed 16 11e.(2) facility, such as the White Mesa Mill in Utah 17 or the new waste control specialist facility in Texas, etcetera. 18 19 But the provisions of our application that 20 are cited in the pleadings, most notably on page 52, 21 we believe addresses the issue at this stage of the proposed action. 22 MR. THOMPSON: May I just add --23 24 CHAIR FROEHLICH: Sure. 25 MR. THOMPSON: -- we are not dealing with

tailings here, which is a whole different ballgame. 1 2 What we're talking about is small volumes of material, 3 filters, spent resins, that -- and the application 4 says that they are going to store these things until 5 it is ready for shipment, and they will ship it by an 6 appropriately licensed or certified contractor to a 7 licensed 11e.(2) facility. 8 They cannot dispose of it onsite under 9 Criterion 2. It is not rocket science. It is pretty straightforward. 10 11

CHAIR FROEHLICH: This is a question for the staff, please. Has the Commission spoken to the question of waste from an ISL proposal?

MR. CLARK: In the context of Appendix A? CHAIR FROEHLICH: Either from Appendix A or, in general, has there been any guidance from the Commission or any cases where the Commission has spoken to the disposal issue from an ISL operation?

MR. CLARK: Well, the chief guidance provided by the Commission was in Hydro Resources --I don't remember the CLI number -- but where they acknowledged that not all provisions in Appendix A apply to ISLs, and that the many provisions in Appendix A are directed toward tailings associated with conventional mills.

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In the Commission's language it was -- the Commission directed the staff to apply those provisions in Appendix A that essentially govern ISL operations. And that -- as the Commission said, it is on a case-by-case basis where the staff looks to see whether the language in a particular criterion does sensibly govern ISL operations.

Additional guidance was provided by the Presiding Officer in Hydro Resources. I do have the cite, because the staff cited it in our response.

CHAIR FROEHLICH: Okay.

MR. CLARK: LBP-99-149 NRC 29. That addressed -- in the staff's view, that disposes of the tribe's first argument that 10 CFR 4031(h) requires an 11e.(2) disposal arrangement at this time. And we quoted a block quotation in our response -- our answer to the tribe, on page 39 of our answer. 4031(h) does not apply to 11e.(2) byproduct material associated with ISLs for the reasoning stated in the Presiding Officer's decision.

Likewise, if I could emphasize, the only two regulatory criteria cited in the tribe's contention were 4031(h) and Criterion 1. Criterion 1, if the Board looks at the language, that is clearly directed towards tailings associated with conventional

1	milling. And under Hydro, that would not sensibly
2	govern ISL mining, so the staff would not apply
3	Criterion 1.
4	Those were the only two provisions cited
5	in the tribe's contention.
6	CHAIR FROEHLICH: Is there anything in the
7	NEPA statute that would require an analysis of the
8	waste disposal issue?
9	MR. CLARK: NEPA would require possibly an
10	analysis by the staff. Nothing in NEPA would place a
11	burden on the Applicant at this time to NEPA, as
12	the staff stated, does not impose substantive
13	requirements. So if there is no NRC requirement that
L4	the Applicant provide a plan at this time, NEPA would
L5	not require that.
L6	CHAIR FROEHLICH: What would be the
L7	applicability, if any, of staff NUREG-1569 to this
L8	issue?
L9	MR. CLARK: Again, Your Honor, the NUREG
20	would provide one way for Powertech to meet the
21	requirements of Part 40 and Appendix A. It would not
22	be the only way.
23	I believe that under NUREG-1569 it is
24	appropriate to include a plan for the disposal of
25	11e.(2) byproduct material with the application, or

for the staff to deal with it by license condition, impose a license condition requiring that before the Applicant can begin operations, or then the licensee, that the licensee have the plan in place before they begin operation.

So it can be done one of two ways. I believe that is consistent. And court's indulgence if

MR. PUGSLEY: Your Honor, Section 6.2 of the SRP, we have a quote on page 51 of our pleading that speaks directly to this. It says, "The review should confirm that the licensee will have an approved decommissioning radiation protection program in place before the start of reclamation and cleanup work, and that an acceptable agreement is in place for offsite, disposal of 11e.(2) byproduct material." That's Section 6.2.1, page 6-15, of the SRP.

MR. THOMPSON: And as far as NEPA is concerned, it seems to me the generic environmental impact statement, upon which Appendix A of Part 40 is primarily based, addresses the disposal of 11e.(2) byproduct material from ISL facilities, and that is reflected in Criterion 2, which says we don't want a whole lot of small disposal sites. You have to take it to a licensed mill tailings disposal facility.

MR. CLARK: Your Honor, if I could mention 1 that the staff did send an RAI to Powertech inquiring 2 3 about their plans for disposal of 11e.(2) byproduct 4 material. And it asked whether they had a plan or 5 whether they intended to proceed by license condition. The RAI essentially noted that you either 6 7 need a plan or you are going to have a license 8 condition requiring you to have a plan before you 9 begin operations. So it is consistent with the NUREG 10 to address it one of those two ways. 11 CHAIR FROEHLICH: Okay. Because that -as I read through that NUREG-1569 I saw the phrase or, 12 13 I quote, "The reviewer shall examine the terms of the 14 approved waste disposal agreement," which led me to believe that the staff was looking for an approved 15 waste disposal agreement when it conducts its review. 16 17 MR. CLARK: That is not always the case. I mean, set practice is to allow for imposing the plan 18 by license condition. 19 20 CHAIR FROEHLICH: Mr. Parsons, can you --21 MR. PARSONS: I would just say a review requires more than a promise from the company that we 22 23 will do it at a further time. We think that Appendix A and the provisions cited in our briefing 24 25 with respect to NUREG require a plan to be in place --

22.

or, excuse me, a plan to be provided for the disposal of this. I mean, it's benign material. This is material that should be treated carefully, and I think there is a reason why there is a requirement for these waste -- a plan for these wastes to be provided.

MR. PUGSLEY: Your Honor, we would echo the staff's view on the legal -- the regulatory provision cited by the tribe that they do not go to this issue, which is 4031 and Criterion 1 of Appendix A, but, further, this -- let me again reiterate that it is not as if Powertech provided an application that just said, "Yes, we will dispose of it offsite."

That's -- we have extensive sections of our reports cited on page 52 of our brief that -- let me just make -- yes, 52, sir -- that address these issues. And it's not as if -- and Section 4, as you can see there, the environmental report, two sections in Section 4 which, by format, is the impact analysis specifically directed towards this issue.

CHAIR FROEHLICH: Staff, in a number of recent COL cases, which I realize are not ISL cases, most particularly the Vogtle decision by the Commission in CLI-09-16, as I read that decision in the context of the COL, the Commission insisted that

1	the decision in Vogtle, July 31, 2009.
2	MR. THOMPSON: What kind of waste is that
3	decision dealing with?
4	MR. PUGSLEY: Was it dealing with spent
5	fuel?
6	CHAIR FROEHLICH: Low level waste. This
7	was a low level waste, gloves and equipment, tools and
8	such things.
9	MR. THOMPSON: Right. Well, I mean, the
10	Commission has mandated that 11e.(2) can only go to a
11	licensed 11e.(2) facility. It's pretty
12	straightforward.
13	CHAIR FROEHLICH: Let's move on to
14	Contention 8. This contention speaks to requiring the
15	tribe to formulate the contention before an EIS is
16	released violates NEPA. I guess I need to ask the
17	tribe, where in I guess the Sierra case do we have
18	support for the timing requirement that is the basis
19	of this contention?
2.0	MR. PARSONS: Well, the Sierra Club v.
21	Marsha, is that the case you are
22	CHAIR FROEHLICH: Yes.
23	MR. PARSONS: Yes. That is one of the
24	citations provided. I think that the crux of this
25	argument, frankly, is not unlike the NHPA argument,

1 that NEPA requires that the NEPA process begin --2 again, similar language -- at the earliest possible 3 time. In this case -- and I understand it is not 4 5 unique to this case, but with respect to this case, 6 there is review going on. The agency is engaged in a 7 detailed environmental review. And under the National 8 Environmental Policy Act, agencies are required to 9 begin the NEPA process as soon as they begin that detailed review. 10 Staff, please confirm 11 CHAIR FROEHLICH: for me that the NEPA statement and the comments are 12 reviewed at a point in time before the license is :13 14 issued? 15 MR. CLARK: Can I just --16 CHAIR FROEHLICH: Sure. 17 -- Your Honor, to me this MR. CLARK: 18 seems more like Contention 9 than Contention 8, as 19 stated by Mr. Parsons. I just want to be clear we are 20 talking about --21 CHAIR FROEHLICH: was looking at 22 Contention 8, I guess the first paragraph that follows 23 the heading where the Sierra Club v. Marsh is cited, and I believe that dealt with requiring the agency to 24 25 take a hard look, and so on, in recognition of a

1	decision made without the information put before
2	and the harm to NEPA seeks it talks about the
3	application of NEPA to the process, and, as I read it,
4	to the timing of that.
5,	I think there was a concern here that the
6	tribe was somehow at a disadvantage because it
7	couldn't put forward its NEPA contentions until at
8	this point, it would have to come in, I thought, after
9	the SDEIS.
10	MR. CLARK: Oh, okay. Thank you. They
11	are closely related, 8 and 9, so
12	MR. PARSONS: Yes.
13	MR. CLARK: I just wanted to be sure.
14	Thank you.
15	MR. PARSONS: There is several references
16	in NEPA to early as possible time. I think that is
17	they may have some intersection and bolster each
18	other, but understood that what the confusion.
19	CHAIR FROEHLICH: Would staff please
20	address the timeline of the NEPA review and the
21	opportunity for interested parties to raise their
22	concerns dealing with NEPA issues consistent with the
23	statute itself and the cases that have been decided
24	under it?
	1

MS. JEHLE:

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The staff has -- once it

received the application began its review, 1 2 includes the environmental review, and will culminate 3 with the issuance of a final environmental impact 4 statement, which is down the road. environmental 5 have begun their 6 review, and when they are ready to issue a draft EIS 7 it will be available for public comment. And those 8 comments, as always, will be reviewed, analyzed, and 9 addressed. They will be integrated into a final 10 supplemental EIS, and so there are several stages of opportunity for public comment, and the tribe would be 11 12 able to amend or bring in new contentions based on the 13 staff's EIS, supplemental EIS, should they find new 14 information. Yes? 15 CHAIR FROEHLICH: So in your answer I 16 think you said, "As always, this is the way the agency 17 staff and the agency conduct" --18 MS. JEHLE: Procedures. 19 CHAIR FROEHLICH: -- "NEPA and complies with the statute, " is that correct? 20 21 MS. JEHLE: Correct. 22 CHAIR FROEHLICH: So then, Mr. Parsons, my 23 question for you is, is not this contention a challenge on the way the agency does, as always, to 24 25 use staff counsel's phraseology, the way the

Commission conducts its NEPA review in all cases?

MR. PARSONS: As I stated, that it may be the case that other -- that they do conduct it in this manner in other cases. I think our concern is with this case, and that, as applied to this application in this proceeding, that the way the NRC is going about conducting its NEPA analysis is contrary to the statute, particularly with respect to the timing.

So, and as a result, it puts the tribe in a position in this case of having to develop contentions without the benefit of the analysis that the NEPA process would provide. And then, again, this concern of a liability later for the tribe, to the extent that there is additional information provided in the NEPA process, we don't have the same ability to admit contentions -- that is, they are discretionary down the road -- whereas they are not at the front end.

And so it sets up a process. It essentially puts the cart ahead of the horse, and we think that under NEPA that -- the way that the NRC is processing this application with putting the NEPA at the back end is not consistent with the National Environmental Policy Act.

MR. PUGSLEY: Well, if I may, Your Honor,

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1 this harkens back to the staff's comment regarding the 2 fact that NEPA imposes requirements on agencies and 3 not applicants, because the Commission's regulations say that this proceeding is based on the Applicant's 4 5 license application. If we are talking about the earliest 6 7 time that contentions could be filed possible 8 regarding NEPA actions, which are taken by NRC staff, 9 the earliest possible time that can happen is when a 10 draft NEPA document is issued. And the regulations at 11 2.335 specifically state that you can't challenge 12 these regulations, including 2.309(f)(2). 13 And the other point I would like to make is, while Mr. Parsons says that the admission of 14 15 contentions later in the process is discretionary, 16 well, they are discretionary now. So it is a matter 17 of, what are the Commission's regulations for the admissions of these contentions? And this -- if I'm 18 19 not mistaken, the regulation at (f)(2) was promulgated in 2004, and the time to address the viability of that 20 21 contention was then, not now. 22 CHAIR FROEHLICH: That regulation. 23 MR. PUGSLEY: Yes. 24 CHAIR FROEHLICH: I thought I heard you 25 say "contention."

1	MR. PUGSLEY: Of the regulation, not the
2	contention. No.
3	CHAIR FROEHLICH: Okay. I think there is
4	perhaps, among some of the Petitioners, a
5	misunderstanding of the burden, and also the timing I
6	think of certain of these contentions. The burden is
7	no different when a contention is based on new
8	information. The burden it must meet is exactly the
9.	same as it is now.
10.	So if there is new information that was
11	not available to the Petitioners before that time, and
12	it shows up in the SDEIS, that is the time to raise
13	it. And the standard and the burden is exactly the
14	same. That is not a late contention.
15	MR. PUGSLEY: Thank you for that.
16	CHAIR FROEHLICH: Okay? Staff, can you
17	confirm that
18	MS. JEHLE: Yes.
19	CHAIR FROEHLICH: my understanding of
20	the regulation.
21	MR. PUGSLEY: Yes, sir. That's we
22	agree.
23	CHAIR FROEHLICH: The Applicant, my
24	understanding of
25	MR. PUGSLEY: Yes.

1 CHAIR FROEHLICH: Okay. Thank you. 2 Moving right along, Contention 9, failure 3 to consider connected actions. Again, this I think goes to a timing question. I'm wondering if this is 4 5 Staff, can you comment on the indeed premature. 6 procedure that the agency staff will undertake as it 7 relates to the coordination with other agencies? - MR. CLARK: Your Honor, the staff is --8 9 the NRC is the lead agency in the review of the 10 Powertech application, and we will consult with other 11 agencies, such as the Environmental Protection Agency, 12 and other relevant federal and state agencies. Those 13 consultations are -- some of them have begun, some of 14 them have yet to begin, but we will engage in those 15 consultations. 16 When we issued the final environmental impact statement, and possibly when we issued the 17 draft EIS, some of those consultations will be 18 19 At that time, we will put our findings completed. 20 before the public, and they will have an opportunity to challenge them under 2.309(f)(2). 21 22 Similar to -- I don't know if I'm going into more than you asked for --23 CHAIR FROEHLICH: 24 No, I want you to go 25 into -- and also address the timing of, you know,

contentions based on those consultations and materials that will be contained in the DSEIS.

MR. CLARK: Generally, when we issue the draft supplemental EIS, generally, under Commission precedent, contentions are timely filed within 25 days of the release of new information. In fact, in this case we have -- already have had a late-filed contention, so the Petitioners are aware of that timeframe, and they will be able to take advantage of that and file contentions challenging any conclusions in the draft SEIS or the final SEIS that different significantly from conclusions in Powertech's report.

We, at this time, are hesitant to provide a timetable for release of those documents, frankly, because I haven't consulted with the staff, and appropriate staff people probably aren't here to tell us exactly when. We would be happy to get back to the Board with that information, if anyone is interested in a schedule for release of the draft SEIS. At this time, we don't have that information. It will probably be somewhere -- court's indulgence a second.

CHAIR FROEHLICH: Sure.

MR. CLARK: My hesitancy was justified.

In part, the release date will be related to additional information we receive, for example, in

1	response to Powertech's RAIs, based on that. We will
2	have to review that information carefully, and that
3 .	may affect the timetable. It should be roughly within
4	it won't be five years. It should be within a year
5	or so.
6	MR. PARSONS: Take your time.
7	(Laughter.)
8	MR. CLARK: We'll take all the time we
. 9 [.]	need, but we appreciate that.
10	Your Honor, I'd turn to Crow Butte,
11	because Crow Butte was mentioned in the order
12	scheduling this oral argument.
13	CHAIR FROEHLICH: Yes.
14	MR. CLARK: The Commission's decision in
15	Crow Butte, CLI-09-09, is on point with respect to
16	Contention 9. And there the Commission likewise found
17	that on issues arising under NEPA, Petitioners shall
18	file contentions based on the environmental report,
19	and the Petitioner can later amend those contentions
20	based on the based on conclusions in the staff's
21	environmental document that differ significantly.
. 22	The Commission was merely repeating
23	language in 2.309(f)(2), but that's in the Crow Butte
24	decision, CLI-09-09, 69 NRC at 348 through 351. And
25	it is also in the other Crow Butte decision, CLI-09-

1 12, 69 NRC at 566. In the staff's view, there is 2 really nothing more to say on this issue. CHAIR FROEHLICH: Well, let me ask the 3 staff a number of questions relating to the fact that 4 have a number of NEPA allegations, multiple 5 contentions, and we are dealing with a sovereign 6 7 entity. And I understand that the Commission has evidently a strategy for outreach and communication 8 9 with Indian tribes potentially affected with the 10 uranium recovery sites. Are you familiar with that document, counsel? 11 12 MR. CLARK: Your Honor, I am not closely familiar with it. I know that our staff are familiar 13 with that. 14 15 CHAIR FROEHLICH: Okay. 16 MR. CLARK: May have to --17 CHAIR FROEHLICH: For the record, I am referring to ADAMS accession number ML 09 21 101 01. 18 19 And in this document it says it is -- the purpose of 20 the document is a strategy to articulate the U.S. 21 NRC's approach to promote government-to-government relations between itself and federally-recognized 22 Indian tribes that have no interest in, or may be 23 potentially affected by, NRC's regulation of uranium 24

recovery facilities.

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So, in my quick reading, I thought this might have application to the situation and the Petitioner concerns of the tribe.

of the NRC's trust responsibilities, and also leads in and discusses how that affects recovery facilities. And it talks about extra efforts that the agency and its staff are to undertake in dealing with Indian tribes. And I wanted to be sure that in this case this strategy is being implemented as it affects the Petitioner, the Oglala Sioux tribe.

The strategy talks about those things could happen at different steps along the way in a licensing process. And I wanted to know if the steps that are articulated in this document have taken place in this case or are scheduled to take place as the environmental documents are prepared.

It says in the document that the process begins with a formal letter of intent for planned actions that major license applications are to send one of these letters of intent to the NRC, and the NRC will put such a letter of intent on the ADAMS system and make it available to the public.

Was that done in this case?

MR. CLARK: It was done, Your Honor.

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1	CHAIR FROEHLICH: And this strategy
2	document goes on to say that in addition to the
3	website notification the NRC plans to phone or e-mail
4	federally-recognized Indian tribes in the area of the
5	proposed action to inform them of a matter of
6	potential interest as part of the tribal outreach
7	program. Was that done in this case?
8	MR. CLARK: Your Honor, I believe it was
9	done. I know there were e-mails sent from the NRC
10	project manager for the Powertech application to
11	counsel for the tribe in April 2009 informing counsel
12	of the receipt of Powertech's application, and that
13	was publicly available.
14	And I want to clarify, it wasn't present
15	counsel for the tribe.
16	CHAIR FROEHLICH: Okay. All right.
17	MR. PUGSLEY: Your Honor, if I may
18	interject, please.
19	CHAIR FROEHLICH: Yes.
20	MR. PUGSLEY: While I agree that this
21	Commission directive and policy initiative regarding
22	outreach is an extremely important one and I don't
23	think you will get any question from the company on
24	that with respect to Contention 9, if you look at
25	the language of the initial pleading, the focus is on

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NRC as the lead agency for NEPA purposes, has failed to engage other agencies.

And the only example offered in contention is Powertech's filing of a Class 5 UIC permit. And that the tribe would be harmed, according to the pleading, if NRC should continue to ignore the EPA permitting process.

While you did mention before, Your Honor, that this is а question of timing, would respectfully suggest it is a question of jurisdiction, because EPA Class 5 permits are not in any way issued They are exclusively under the purview of by NRC. EPA, in this case Region 8 for South Dakota, under the Safe Drinking Water Act.

Commission precedent has shown that the review of an NRC license is wholly independent, for purposes of review, from things such as aquifer exemptions or UIC. Now, grant you, NRC has provisions in its regulations that somehow are linked, such as you have to do a Part 20 analysis on a deep disposal well for potential radiation exposure.

is really question But this а jurisdiction here, and the point is, when it comes to the NRC review process, the only agencies that they coordinate with are ones that have interests in terms

of the land where the project is, such as like BLM, there is an MOU between NRC and BLM right now. But the NRC review is its review. It is not NRC and BLM's review. BLM would do its own review. EPA would do its own review of a Class 5 permit.

And history has shown that in these examples EPA is an interested stakeholder. The agency does speak with them, but that is what they are in the context of this application -- an interested stakeholder, not a joint reviewing agency.

CHAIR FROEHLICH: I didn't read the contention that narrowly. I believe the crux of it -- and correct me if I'm wrong, Mr. Parsons -- but it alleges that at this stage there hasn't been the engagement of the other federal agencies that might be affected. Is that --

MR. PARSONS: Yes, that's correct. And just briefly, although there is independent permitting authority, the requirements of NEPA are such that even though NRC does not have jurisdiction over a Safe Drinking Water Act permit, they are required to analyze all connected actions regardless of who the permitting -- even if there is no -- even if it is just a private party conducting an activity, they have to review that within the NEPA process as well. There

is lot of case law on that.

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I see some shaking heads over here, but I have to tell you that NEPA is extremely comprehensive in its -- the scope of its review for environmental impacts, particularly with respect to cumulative and connected actions.

MR. PUGSLEY: But I think there is some confusion here between what the practical effects of EPA's review of Powertech's Class 5 UIC permit is visa-vis the Atomic Energy Act license application. And essentially the Commission has interpreted NEPA, which it is empowered to do, and basically its regulations say that they are reviewing all aspects of this, including the fact -and if you through go Powertech's application it is full of discussions and impact analysis associated with a deep disposal well option.

So NRC is reviewing this information, but the reference to the fact that NRC needs to follow the EPA permitting process for a Class 5 well -- well, maybe they'll follow it, sure. But at the same time, it does not impact its final decision on whether to issue an Atomic Energy Act license.

MR. THOMPSON: Let me just add, it will follow it, because if Powertech's only option was deep

well disposal or classified UIC disposal, and they 1 didn't get the permit, they would have to come back to 2 NRC, because NRC wouldn't let them begin operations. 3 4 Yes, it is taken into account. There are 5 alternatives proposed for disposal of 11e.(2) waste. 6 And depending upon what they ultimately decide, if they get a deep well, the environmental analysis and 7 the safety and health analysis associated with that by 8 EPA, with respect to groundwater contamination, NRC 9 10 isn't going to countermand that. They are going to 11 say, "Okay, if EPA says you have the permit, you may use it. If you don't have the permit, you won't." 12 And, in fact, NRC puts in its licenses for 13 14 ISL, "If you don't have an aquifer exemption, and you 15 don't have a UIC permit, you can't go forward." 16 CHAIR FROEHLICH: Okay. Thank you. Ιf 17 you have --18 MR. CLARK: Oh, no. 19 CHAIR FROEHLICH: I wanted to go through 2.0 and sort of work with this strategy as it applies to dealing with other federal agencies and dealing with 21 22 Indian tribes in particular, and make sure that the 23 things that are outlined in the strategy are taking 24 place in the field. 25 Sure, I would be happy to,

1 The staff's view was that even if the Your Honor. 2 staff were not doing these things the contention would 3 not be ripe until we release the document, but I would be happy to discuss --5 CHAIR FROEHLICH: Right. MR. CLARK: -- the issues. 6 7 CHAIR FROEHLICH: I'm not --MR. CLARK: Sure. 8 CHAIR FROEHLICH: I understand that it is 9 .10 during the process of the license application review that all meetings for either safety 11 12 or environmental purposes, they will be publicly And in addition to the public notice at 13 noticed. 14 least 10 days before the meeting, the NRC will notify 15 the tribes, either by phone or e-mail, of any notices of planned early meetings of potential interest on the 16 website. 17 Is that the --18 That's the policy, and, as MR. CLARK: best I know, we have followed that. The meeting on --19 we held a teleconference to discuss RAIs that went 20 21 out, and I believe some counsel here participated in 22 that call, some counsel for the Petitioners. 23 MR. PARSONS: Indeed, I asked to be added 24 to that call at a very late date, and the staff

accommodated me at that time, so --

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CHAIR FROEHLICH: Okay. And I suppose to the extent that it is part of the environmental review, any scoping sessions, or whatever they are, scheduled to be held will be, again, subject to the public notice as well as the supplemental notice to the federally-recognized tribes.

MR. CLARK: They will be, Your Honor. I do not know at this time whether there will be an additional scoping meeting. There was a meeting I believe in June, almost this time last year, June 11, 2009, on the Dewey-Burdock proposal at the time. Maybe Powertech or Mr. Frankel can correct me, but I believe there was a public meeting on the receipt of the initial application.

And because the supplement is really just another 100 pages or so, I don't know if the staff has yet decided whether there will be another public meeting, public scoping meeting for the supplemental EIS. However, we will certainly hold it open for at least 45 days to receive comments on the draft SEIS.

Also, as noted in our briefs, we posted notices and ads in six western South Dakota papers in January inviting public comments on issues to consider in the EIS.

CHAIR FROEHLICH: Okay. Thank you.

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MR. PARSONS: Your Honor?

CHAIR FROEHLICH: Yes.

MR. PARSONS: If I may, you stopped just short of where I was hoping you'd go, which is distribution -- one of the bullets here is distribution of accepted license application. One of the --

CHAIR FROEHLICH: Okay.

MR. PARSONS: One of the issues we have been going back and forth with NRC staff and, to some extent, Powertech with is the failure of either NRC staff or Powertech to provide any hard copies in any locations other than Maryland, which, as you might suspect, is not quite as convenient for the local population here as it might be.

The tribe has not received a hard copy of the application, and even though this document says that following NRC's acceptance the applicant is required to serve a copy of the application, minus SNSI document, to the Chief Executive in the municipality or county in which the facility is located, we did some research and made several calls, and were unable to confirm, and in fact received information that neither Fall River County nor Custer County had received any hard copies.

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1	So we have great concern and the tribe
2	I met with the tribal government officials yesterday,
3	and they were very concerned with the fact that
4	although there is a tribal college that has a uranium
5	program with students active in the issue, and the
6	tribal government offices in Pine Ridge are very
7	the folks there are very government officials are
8	very interested in this project, as you see from our
9	pleadings, we have not received any hard copies.
10	And to the extent a motion is appropriate,
11	to ask for that indulgence, we would be happy to make
12	it.
13	CHAIR FROEHLICH: In reference to the hard
14	copy, it comes from the Commission strategy document
15	or
16	MR. PARSONS: It says on page 3 in the
L7	middle, "Distribution of accepted license
18	application." It is our understanding that the license
19	applications have been accepted.
20	MR. CLARK: Your Honor, I would just base
21	I don't have the language in front of me, but I
22	would read that different. I believe the distribution
23	that the license application has been accepted, we
24	send out an acceptance letter to Powertech's
25	executives informing them that their application has

1 been accepted for detailed technical review. And that 2 is about an eight-page document. I think that might 3 be -- again, I don't want to overstate --4 MR. PARSONS: No, not at all. 5 MR. CLARK: -- the staff's position, but . 6 I think that might be what that's referring to. Well, it does 7 MR. PARSONS: "Following NRC's acceptance of the application, the 8 9 applicant is required to serve a copy of the 10 application, minus any information deemed sensitive and non-public, to the Chief Executive of 11 12 municipality or county in which the facility is located. 13 "In the interest of outreach to the local 14 15 community, including area tribes, the NRC will encourage the applicant to contact the local library 16 17 and make arrangements to distribute a copy of the 18 application, minus sensitive and non-public 19 information, to the local library public 20 inspection. 21 "While local library distribution is not a regulatory requirement, library availability would 22 23 facilitate public accessibility for those who do not 24 have access to electronic files." And, frankly, we 25 have asked several times now that that be done and

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1	have been rebuffed. And I guess maybe sitting here
2	today Powertech can agree to provide a copy to the
. 3	Pine Ridge Reservation as well as the Oglala Sioux
4	College and excuse me, Oglala Lakota College, and
5	also to the local governments here in Fall River and
6	Custer County.
7	MR. PUGSLEY: Counsel, can I ask your
8	indulgence to peruse that document?
9	MR. PARSONS: Oh, absolutely.
10	MR. PUGSLEY: I don't have it.
11	MR. PARSONS: Sure. Do you think that you
12	might have it, or
13	MR. PUGSLEY: I wish I could say I did.
14	MR. PARSONS: Third full paragraph.
15	MR. PUGSLEY: Yes.
16	MR. PARSONS: Okay.
17	(Pause.)
18	MR. PUGSLEY: Just for my information
19	purposes, just because and I apologize for taking
20	so much time here. Because I'm not familiar with
21	this, I when was this issued? I just and this
22	is why I'm pleading ignorance here.
23	CHAIR FROEHLICH: This is August 6, 2009.
24	MR. PUGSLEY: August 6, 2009. Okay. All
25	right. Well, we'll counsel, we will speak with our
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1	principals today. And if we reconvene tomorrow, which
2	it looks like we are probably going to, we can answer
3	your request then.
4	MR. PARSONS: Wonderful.
5	MR. PUGSLEY: Okay?
6	MR. PARSONS: Thank you.
7	MR. PUGSLEY: And I thank you for sharing.
-8	MR. PARSONS: Appreciate the
9	consideration.
10	CHAIR FROEHLICH: From the Board's
11	perspective, I would encourage the Applicant to make
12	copies of the application available to the affected
13	tribes. I would encourage the staff to encourage the
L4	Applicant, as the document says here, to make this
L5	available to in all manner that would facilitate
L6	public access for those who do not have access to
L7	electronic files, consistent with the Commission's
L8	strategy for outreach of communication with Indian
L9	tribes.
20	MR. ELLISON: Judge Froehlich, also, if
21	you could please expand that to local municipalities.
22	For example, Susan Henderson does not have a computer
23	and e-mail. She has no ability to get electronic
24	copies. And if it was copied in the local

municipality of Edgemont, and there was a copy in Hot

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Springs, that would make it available to -- and Custer -- available to her and Mr. Nye.

CHAIR FROEHLICH: Indeed. The staff document here -- or Commission's recitation of the staff responsibility speaks to provide to the Chief Executive of the municipality or county in which the facility is located, I think we call -- I will talk with our principals and perhaps tomorrow report for the record what actions we can take, and state on the record in this case that are in compliance or to what degree they are in compliance with the Commission's strategy.

I think we can do one more contention this afternoon and start fresh with the Consolidated Petitioners in the morning. Contention 10 deals with the fact that the environmental report, the report prepared by the Applicant, does not examine impacts of a direct tornado strike.

Let me ask Mr. Parsons, is this contention supported by anything else other than the one-page attachment to the petition denominated I think Tribe Exhibit 11?

MR. PARSONS: I think that was added to demonstrate that this potential occurrence is not so out of the realm of possibility to not be considered.

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1	And so apart from the statements in the contention,
2	and the exhibit demonstrating that this kind of
3	preparedness is a common practice in the region, and
4	the requirements associated with 40 CFR 1502, which is
5	a CEQ regulation, that is the basis for the
6	contention.
7	CHAIR FROEHLICH: Isn't the issue of
8	tornado strikes assessed or discussed in Section 7.5.5
9	of the technical report?
10	MR. PARSONS: I'm sorry. I don't have
11	that in front of me.
12	CHAIR FROEHLICH: Well, perhaps I can ask
13	the applicant.
14	MR. PUGSLEY: Yes, it is.
15	CHAIR FROEHLICH: Where, if at all, are
16	tornado strikes discussed in the application or your
17	technical report?
18	MR. PUGSLEY: Yes, sir. The Section 7.5.5
19	of the technical report addresses this issue in light
20	of NRC's NUREG CR-6733 analysis of tornado strikes and
21	ISL facilities. And as stated as quoted in the
22	excuse me, I apologize.
23	Oh. As stated in page 58 of our
24	pleadings, basically, that NUREG concluded that no
25	design or operational changes would be required for an

1	ISR facility, but that chemical storage tanks should
2	be located far enough apart to prevent contact during
3	a potential tornado. So that is part of our
4	application.
5	CHAIR FROEHLICH: And the Fansteel case
6	requires examination of reasonably foreseeable
7	impacts. Is this a reasonably foreseeable impact from
8	the Applicant's perspective? A tornado strike, I
9	mean.
10	MR. PUGSLEY: Well, from our perspective,
11	it is not based on NRC's analysis, first and foremost.
12	And Fansteel also, mind you, Your Honor, is a
13	different type of facility, which is why NUREG/CR-
14	6733's analysis pertaining specifically to ISLs,
15	rather than the Fansteel facility, which was not
16	CHAIR FROEHLICH: Right.
17	MR. PUGSLEY: is particularly relevant
18	here.
19	CHAIR FROEHLICH: Mr. Parsons, can you add
20	anything to the reasonably foreseeable impacts of
21	tornado strikes in this area in your pleadings?
22	MR. PARSONS: Yes. As cited on page 49,
23	Exhibits 3 and 4 to the reply, and on page sorry,
24	that's on page 49, and on page 51, again, an
25	admonition for the Black Hills region of South Dakota

the. National 1 from Oceanic and Atmospheric . 2 Administration, too, that facilities and people in this region should have such plans in place. 3 4 Page 49 discusses the -- of the reply, 5 sorry, discusses the probability of such an event. 6 MR. PUGSLEY: Your Honor, I know while 7 you're looking -- I apologize, sir -- if we assume, 8 arguendo, that a tornado strike would happen, if we 9 say it is reasonably foreseeable under Fansteel, which 10 we do not say it is, but if you say it is, 11 NUREG/CR-6733 analyzed the potential impacts if it 12 were to happen. And it says, "No operational design changes would be necessary." 13 14 So Powertech's view is that that speaks 15 directly to the contention. 16 CHAIR FROEHLICH: And the company has 17 stated that in the technical report the possibility or the probability of a tornado strike is assessed in 18 19 accordance with the reg. And this, I take it from staff, is an issue that will be addressed in the NEPA 20 21 documents that are being prepared as well. Is that an 22 issue that is considered in the staff's NEPA? 23 MR. CLARK: Your Honor, in our review, the 24 staff will look at the reasonably foreseeable 25 consequences. And, as you can tell, there is some

uncertainty over whether a tornado strike or the impacts of a tornado strike would be something the staff has address, whether they would be reasonably foreseeable.

The tribe cites a provision in CEQ regs —
the Council on Environmental Quality regulations —
saying you have to consider the impacts where they
would be catastrophic. That is something the staff
will certainly look at, but it may be the case the
staff decides the impacts are so slight, and, in
addition, that tornado strikes are simply not
reasonably foreseeable that I can't say for sure it is
something the staff will consider.

But my guess is the staff -- given that it is an issue raised in litigation, the staff will take a close look at it.

CHAIR FROEHLICH: All right. I don't want to overstay our welcome in City Council Chambers. They had asked that we wrap up today by 5:00 p.m. And what I think we will do is start promptly at 9:00 a.m. tomorrow, bathroom breaks prior to our convening, and we will take up the Consolidated Petitioners' contentions seriatim. We stand adjourned.

(Whereupon, at 4:46 p.m., the proceedings in the foregoing matter were adjourned.)

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CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of:

Powertech USA, Inc.

Name of Proceeding: License Application

Docket Number:

40-9075-MLA

ASLBP Number:

10-898-02-MLA

Location:

Custer, South Dakota

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Denjamin Crahe Official Reporter

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